

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type Of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Lease Serial No. SF-078497
2. Name Of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2197, DU 3066, Houston, TX 77252-2197		7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 28-7 UNIT
3b. Phone No. (include area code) (281) 293-1613		8. Well Name And No. SAN JUAN 28-7 UNIT #58A
4. Location Of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL - 790'FWL, SEC. 29, T28N-R07W, UNIT LETTER 'D'		9. API Well No. 30-039-23983
		10. Field And Pool, Or Exploratory Area PICTURED CLIFFS / 72359
		11. County Or Parish, State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other: _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE REVERSE FOR COMPLETION DETAILS ON THE PICTURED CLIFFS FORMATION. THIS WELL WILL ONLY PRODUCE THE PC FORMATION FOR ABOUT A 90 TEST PERIOD, THEN THE OTERO CHACRA AND MESA VERDE WILL BE ADDED FOR A TRI-MINGLE WELL.

14. I hereby certify that the foregoing is true and correct Name (Printed / Typed): DEBRA SITTNER	Title Agent for Conoco Inc.
Signature <i>Debra Sittner</i>	Date 01/04/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Date Office <i>[Signature]</i>
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Summary

API	Field Name	Area	County	State/Province	Operator	License No
300392398300	BLANCO MV	EAST	RIO ARRIBA	NEW MEXICO		
KB Elev (ft)	Ground Elev (ft)	KB-CT (ft)	KB-Tubing Head Distance (ft)	Plug Back Total Depth (ftKB)	Spud Date	Rig Release Date
5970.00	5960.00	10.00	10.00		2/3/1986	
Start	Ops This Apt					
12/3/2000	MI Rig , MU pump , RU pump. SDFN					
12/4/2000	RU , check pressures, Blow well down, ND wellhead, NU bop .PU 9 jts and tff. TOOH w/ 80 stands 2 3/8" tbg. Tagged fill at 5053' , 71' fill covering perfs. Secure well. SDFN					
12/5/2000	PU Halliburton 4 1/2" comp plug and setting tool. TIH to 3715' and set plug. J off of plug and roll hole. Pressure tested to 500#. test held good. Bleed off psi, and PU Blue jet logging tools. RIH and make depth corrections on collars. Run CBL from 3700' to 2000' , cement job looks real good.RU rig pump and pressure test to 3000#.Bleed psi off. PU 3 1/8" csd hole guns and RIH and perforate CHACRA zone as follows:3496' to 3504' 2spf 18 holes, 3512' to 3514' 2spf 6 holes,and 3624' to 3639' 1spf 16 holes for a tot of 40 holes. Secure well. SDFN					
12/6/2000	NU Conoco 7 1/16" frac valve and Stinger frac " Y ". Hold pre-job safety mtg, RU BJ Services. Pressure test lines to 4000#, set pop-off @ 2900#. Load hole w/ 2% kcl and B/D formation @1287#. St step test @ 40 bpm and 1530#, 35 bpm @ 1500#, 30 bpm @ 1321#, 25 bpm @ 1103#. Calculated enough perfs open so we did not do ball job. Pumped 70Q foam pad @ 43 bpm @ 1800#, 1# 43 bpm @ 2032#, When 1# hit formation the sand cleaned perfs up and we got a 300# pressure drop. 2#, 41bpm @ 1786#, 3# 41 bpm @ 1703#, 4# 40 bpm @ 1580#. Flushed w/ 120 foam bbl to 1 bbl shy of top perf.Total sand laden fluid was 361bbl, w/565 bbl fluid to recover. Total sand pumped was 91,020# 20/40 brady.Min pressure was 1650, max was 2056, and av. pressure was 1800#. Av. rate was 40bpm tot foam rate .ISDP = 1500, 5min = 1320, 10min = 1306, 15min = 1280#. Max sand concentration was 11.3 at blender or 4# down hole. Started flow back @ 2:00pm w/ 2' tank strap on laydown tank. At 4:45 we shut well in because tank was full. called for water truck, and he arrived @ 5:10. Hauled 240 bbl H2O, and returned and pulled another load when he noticed there was a considerable amount of oil. Shut water truck down and will only flow well till tank is full again . Will get oil storage tank on loc in the AM. Turn well over to rig crew to flow back .					
12/7/2000	Hold safety mtg. w/ roust-about crew. Dig pit , RU blooie line. Changed out pump and pit. Will clean out w/ nitrogen Cleaned out weeds and drug loc.SDFN					
12/8/2000	TIH w/ 57 stands and tag fill at 3530'. 109' of perfs are covered. RU BJ Services and clean out to PBTD of 3715' . Ran foam sweeps on bottom. S/D N2 pump. POOH w/ 3 jts tbg. and waited for 1 hr. TIH to TFF and well did not make any. RD BJ Services and released. POOH w/ 6 stands. Secure well. SDFN					
12/11/2000	POOH w/58 stands 2 3/8" tbg. LD string float. TIH w/57 stands and land tbg. @ 3567' . Test Chacra zone w/ 1/4" choke. Test is as follows. 45 mcfpd w/ light water , no sand, no oil. Witnessed by Jesus Ruiz w/ Aztec Well Service. Well initially made approx. 30 bbl oil but has since quit making oil. When DHC permit is achived we will skim oil out of LD tank and put into MV production tank. POOH w tbg. and secure well. SDFN TEST INFO: tbg. pressure 45# , csg 50#. 1 BWPD, 0 BOPD, NO SAND.					
12/12/2000	PU 7" Halliburton RBP, and 44 stands and a single, and set RBP @ 2787'. POOH and laydown setting tool.. RU 7 1/16 frac valve . PU tools and secure well. SDFN					
12/13/2000	RU Blue Jet wireline services and RIH w/ 3 1/8" cased hole guns and perforate PC as follows: 2535' to 2559' 24' @ 1spf w/ 25 holes, 2598' to 2608' 10' @ 1 spf w/ 11 holes, 2638' to 2644' 6' @ 1spf w/ 7 holes. RU conoco 7 1/16 3000# frac valve .RU BJ Services and pressure test lines to 4000# against BJ's ground valve. Set pop off @ 2900#. St. break down PC. Formation broke at 2900# pumped 10 bpm @ 1980#. Dropped 60 7/8" 1.3 S.G. ball sealers. Balled off @ 2800# w/ good ball action.RD BJ and RU Blue Jet to retrieve balls. Retrived 11 balls w/ 10 hits. RD blue jet and RU Stinger 7 1/16" 5000# frac " Y ". RU BJ and fraced PC as follows: Step test: 10 bpm @ 1500#, 14 bpm @ 2180#, 22bpm @ 2500# 36 bpm @ 2600#. Started pad @ 2300# and 42 bpm , 1# , 1697# @ 43 bpm,2# 1427# @ 40 bpm, 3# 1388# @ 42 bpm, 4# 1358# @ 42 bpm Flushed w/ 25# gel @ 36 bpm. Pumped 445 bbl of sand laden fluid and 114, 860# 20/40 brady sand. Fluid to recover is 775 bbl. Av. rate is 41 bpm, av. pressure is1400#. ISDP was 670#, 5 min 600#, 10 min 594#, 15 min 583# final shut in pressure is 583#. Started flowing well back @ 4:00pm on a 1/4" choke w/ 500#.					
12/14/2000	Flowed well on a 1/4" choke until 8:00 pm . Switched over to a 1/2" choke until 4:00am . Shut well in @ 4:00 am because lay down tank and dirt tank are both full. Fluid recovered thus far is approx. 550 bbl.					
12/15/2000	PU 2 3/8" notched collar , string float and TIH w / 41 stands and a single to tag sand @ 2601'. 186' fill. RU BJ Services N2 pump and clean out to top of RBP @ 2787' . Circulated bottoms up w/ 10 bbl foam sweep and s/d N2 . POOH w/1 stand and a single for a hour.TIH and retag. Formation did not make any more sand. Release service company. TOOH w/ tbg. and laydown float . TIH open ended w/ 41 stands .Secure well SDFN. Will get stabilized PC test tomorrow.					
12/16/2000	PU 1 jt. and land tbg. @ 2589'. Start flow testing @ 10:00 am. pressure stabilized @ 11:30 am and tested till 2:00 pm. Test results are as follows : Test is achived flowing up 2 3/8" tbg. w/ 1/2" choke. 2650 mcfpd gas rate w/ no oil, no water, and no sand. Test was witnessed by Jesus Ruiz w/ Aztec Well Services. 400# x 6.6 = 2650 mcfpd. Secure well. SDFW. TEST INFO: 520# csg. , 480# tbg. 0 BWPD, 0 BOPD, O SAND					
12/18/2000	RU halliburton N2 pump. TIH to 2779' and tag fill. RBP is set at 2787' . 8 feet fill on top of plug, w/ 131' of rat hole Released Halliburton . TOOH w/ 76 jts 2 3/8" tbg. and layed down.Transferred on MT # 83652R. TIH w/ 81 jts 2 3/8" 4.7# tbg w/ mule shoe and seating nipple on bottom @ landing depth of 2531' KB. Top PC perforation is 2535'. Had trouble landing donught, and had to send it in to get redressed. Secure well. SDFN					
12/19/2000	Pump down tbg. 100 bbl to kill well in order to land donught.ND bop, NU. Call for roust-about to rig up wellhead. RD unit and clean location. Notify operator for first delivery. Turn over to operator and EPNG. FINAL REPORT					