

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. LEASE DESIGNATION AND SERIAL NO SF-078497	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
						7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT	
2. NAME OF OPERATOR CONOCO INC.						8. FARM OR LEASE NAME, WELL NO. SAN JUAN 28-7 UNIT # 58A	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613						9. API WELL NO. 30-039-23983	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 790' FNL - 790' FWL, Unit Letter 'D' At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT PICTURED CLIFFS	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T28N-R07W						12. COUNTY OR PARISH RIO ARriba COUNTY	
13. STATE NM						14. PERMIT NO. DATE ISSUED	
15. DATE SPUDDED 02/03/86		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 12/20/00		18. ELEV. (DF, RKB, RT, GR, ETC) * 5960'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5225'		21. PLUG, BACK T.D. MD. & TVD 5178'		22. IF MULTIPLE COMPL. HOW MANY * TRI-MINGLE	
23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>						24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* PICTURED CLIFFS - 2535' - 2644'	
25. TYPE ELECTRIC AND OTHER LOGS RUN						26. WAS DIRECTIONAL SURVEY MADE	
27. WAS WELL CORED						28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE 9-5/8"		WEIGHT, LB/FT 36#		DEPTH SET (MD) 305'		HOLE SIZE 12-1/4"	
7"		20#		2958'		8-3/4"	
365 sk		819 c					
29. LINER RECORD						30. TUBING RECORD	
SIZE 4-1/2"		TOP (MD) 2795'		BOTTOM (MD) 5222'		SACKS CEMENT * 499 c	
2795'		5222'		499 c		SCREEN (MD)	
						SIZE 2-3/8"	
						DEPTH SET (MD) 2519'	
						PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) PICTURED CLIFFS 2535' - 2644' PLEASE SEE SUBSEQUENT REPORT FOR DETAILS.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION DATE FIRST PRODUCTION 12/20/00						PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) F	
DATE OF TEST 12/16/00						WELL STATUS (Producing or shut-in) P	
HOURS TESTED 24 hrs		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 0 bbls		GAS - MCF 2650 MCFPD	
WATER - BBL 0 bbls		GAS - OIL RATIO		OIL - BBL 0 bbls		GAS - MCF 2650 MCFPD	
WATER - BBL 0 bbls		GAS - OIL RATIO		OIL - BBL 0 bbls		GAS - MCF 2650 MCFPD	
WATER - BBL 0 bbls		GAS - OIL RATIO		OIL - BBL 0 bbls		GAS - MCF 2650 MCFPD	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED						TEST WITNESSED BY Jesus Ruiz w. Key Energy	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>Debra Sittner</u> TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 12/20/00							

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Conoco Inc
SAN JUAN 28-7 UNIT #58A Formation Tops
Unit Ltr. D - Sec. 29-T28N-R7W, Rio Arriba Co., NM

Ojo Alamo	1662'
Kirtland Fma	1769'
Fruitland Fma	2234'
Pictured Cliffs	2535'
Chacra	3477'
Cliffhouse	4184'
Menefee	4284'
Point Lookout	4751'
Mancos	5132'