Form 3160-4 (July 1992)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (See other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

				KIN "	<u>.                                    </u>	10 X				ID SER!AL NO:	
<u> </u>			<del></del>	- V	5	_//\		SF-0784			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 6. IF INDIAN, ALLOTTEE OR TRIBE NAME											
1a. TYPE OF WELL			Î.e.		″ (1) (3 <b>N</b>	مان الس السائد	7.	UNIT AGRE	EMENT NAME		
OIL WELL GAS WELL OTHER							/	SAN JUAN 28-7 UNIT			
b. TYPE OF COMPLETION: 8. FARM OR LEASE NAME, WELL NO.									WELL NO.		
NEW WELL	WORK OVER	DEEP- EN	DIFF. RESVR.	$\boxtimes$	OTHER	À .		SAN JU	AN 28-7 U	NIT # 58A	
2. NAME OF OPERATOR									9. API WELL NO.		
CONOCO INC 30.030.23092											
3. ADDRESS OF OPE	RATOR			******	-		S 0/10.	FIELD AND	POOL, OR WIL	LDCAT	
P.O. Box 219	7, DU 3066, I	Houston, T	TX 77252-21	97 (2	281) 293-1	613	$\omega$ . $\omega$	PICTUR	ED CLIFF:	s	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *  At surface 790' FNL – 790' FWL, Unit Letter 'D'  At top prod. Interval reported below  11. SEC., T., R., M., OR BLOCK AND SURVEY OF AREA											
At total depth	<del></del>	144 DC	RMIT NO.	LOATE	I COLIED				T28N-R07		
		14. PE	RMII NU.	DATE	SISSUED		i i	COUNTY		13. STATE	
15. DATE SPUDDED	16.DATE T.D. R	EACHED	17. DATE COMP	L. (Ready to	prod.)	18. FI		RIO ARRIBA		NM V. CASINGHEAD	
02/03/86				2/20/00	<b>,</b>		5960'	., 51, 210,	10. ELL	V. CASING IEAD	
20. TOTAL DEPTH, MD	& TVD	21. PLUG, BA	ACK T.D. MD. & TV		22. IF MUL	TIPLE CO	OMPL. HOW MA	NY * 23.	INTERVALS (	DRILLED BY	
5005	•								ROTARY	CABLE	
5225		COMPLETION.	5178' MPLETION - TOP, BOTTOM, NAME (MI		TRI-MINGLE		INGLE			X TOOLS	
24. PRODUCING INTE	RVAL(S) OF THIS	COMPLETION	- 10P, BOTTOM, I	NAME (MD A	ND IVD)				25. W	AS DIRECTIONAL I	
PICTURED CLI	FFS - 2535' -	2644'								SKYE! WADE	
26. TYPE ELECTRIC A			<del></del>						27. W	AS WELL CORED	
· · · · · · · · · · · · · · · · · · ·		<u></u>									
					eport all strings set in well)						
CASING SIZE/GRADE	WEIGHT I	D/ET	DEDTH CET (MO)	1	LIOLE CIZE			051/51/5110			
CASING SIZE/GRADE 9-5/8"	WEIGHT, LE	3/FT	DEPTH SET (MD)		HOLE SIZE 12-1/4"		TOP OF CEMENT,		RECORD	AMOUNT PULLED	
9-5/8" 7"	36#	S/FT	305'		12-1/4"		TOP OF CEMENT.	65 sk	RECORD	AMOUNT PULLED	
9-5/8"		3/FT					TOP OF CEMENT.		RECORD	AMOUNT PULLED	
9-5/8" 7"	36# 20#	RECORD	305' 2958'		12-1/4"		TOP OF CEMENT.	65 sk 19 c	RECORD  UBING RECORD		
9-5/8" 7"  29. SIZE	36# 20# LINER TOP (MD)	RECORD BOTTOM (N	305' 2958'	CEMENT *	12-1/4"		30. SIZE	65 sk 19 c	UBING RECOR		
9-5/8" 7"	36# 20#	RECORD	305' 2958'		12-1/4" 8-3/4"		30.	65 sk 19 c	UBING RECOF	RD	
9-5/8" 7" 29. SIZE 4-1/2"	36# 20# LINER TOP (MD) 2795'	RECORD BOTTOM (N	305' 2958'	CEMENT *	12-1/4" 8-3/4"	(MD)	30. SIZE 2-3/8"	65 sk 19 c	UBING RECOR	RD PACKER SET (MD)	
9-5/8" 7"  29.  SIZE 4-1/2"  31. PERFORATION RE	36# 20# LINER TOP (MD) 2795'	RECORD BOTTOM (N 5222'	305' 2958'	CEMENT *	12-1/4" 8-3/4" SCREEN	(MD)	30. SIZE	65 sk 19 c	UBING RECOREPTH SET (MD) 2519'	RD PACKER SET (MD)	
9-5/8" 7"  29.  SIZE 4-1/2"  31. PERFORATION RE	36# 20# LINER TOP (MD) 2795' CORD (Interval, si	RECORD BOTTOM (N 5222' ze and number)	305' 2958'  MD) SACKS ' 49	CEMENT .	12-1/4" 8-3/4" SCREEN	(MD)	30. SIZE 2-3/8"	65 sk 19 c	UBING RECOREPTH SET (MD) 2519'	RD PACKER SET (MD) ETC.	
9-5/8" 7"  29.  SIZE 4-1/2"  31. PERFORATION RE	36# 20# LINER TOP (MD) 2795' CORD (Interval, si	RECORD BOTTOM (N 5222' ze and number)	305' 2958'  MD) SACKS ' 49	CEMENT .	12-1/4" 8-3/4" SCREEN	(MD)	30. SIZE 2-3/8"	65 sk 19 c	UBING RECOREPTH SET (MD) 2519'	RD PACKER SET (MD) ETC.	
9-5/8" 7"  29.  SIZE 4-1/2"  31. PERFORATION RE	36# 20# LINER TOP (MD) 2795' CORD (Interval, si	RECORD BOTTOM (N 5222' ze and number)	305' 2958'  MD) SACKS ' 49	CEMENT .	12-1/4" 8-3/4" SCREEN	(MD)	30. SIZE 2-3/8"	65 sk 19 c	UBING RECOREPTH SET (MD) 2519'	RD PACKER SET (MD) ETC.	
9-5/8" 7"  29. SIZE 4-1/2"  31. PERFORATION RE PICTURED CLIFT PLEASE SEE SU  33. *	36# 20# LINER TOP (MD) 2795' CORD (Interval, si FS 2535' – 26 BSEQUENT	RECORD BOTTOM (N 5222'  ze and number) 644' REPORT F	305' 2958'  MD) SACKS ' 48  FOR DETAILS	CEMENT · 19 C	12-1/4" 8-3/4"  SCREEN  32.	(MD)  ACIE DEPTH INT	30. SIZE 2-3/8"  D. SHOT, FRACT TERVAL (MD)	65 sk 19 c	UBING RECOREPTH SET (MD) 2519'	RD PACKER SET (MD) ETC.	
9-5/8" 7"  29. SIZE 4-1/2"  31. PERFORATION RE PICTURED CLIFT PLEASE SEE SU	36# 20# LINER TOP (MD) 2795' CORD (Interval, si FS 2535' – 26 BSEQUENT	RECORD BOTTOM (N 5222'  ze and number) 644' REPORT F	305' 2958'  MD) SACKS ' 49	CEMENT · 19 C	12-1/4" 8-3/4"  SCREEN  32.	(MD)  ACIE DEPTH INT	30. SIZE 2-3/8"  D. SHOT, FRACT TERVAL (MD)	65 sk 19 c  T D	UBING RECOREPTH SET (MD) 2519'	PACKER SET (MD)  PACKER SET (MD)  ETC.  ID OF MATERIAL USED	
9-5/8" 7"  29. SIZE 4-1/2"  31. PERFORATION RE PICTURED CLIFT PLEASE SEE SU  33. * DATE FIRST PRODUCT 12/20/00	36# 20# LINER TOP (MD) 2795' CORD (Interval, si FS 2535' – 26 BSEQUENT	RECORD BOTTOM (N 5222'  ze and number) 644' REPORT F	305' 2958'  MD) SACKS ' 48  FOR DETAILS  OD (Flowing, gas li	PRODUCT	12-1/4" 8-3/4"  SCREEN  32.	(MD)  ACIE DEPTH INT	30. SIZE 2-3/8"  D. SHOT, FRACT TERVAL (MD)	TURE, CEME A  WELL STA	UBING RECOREPTH SET (MD) 2519'  NT SQUEEZE MOUNT AND RIN	PACKER SET (MD)  PACKER SET (MD)  ETC.  ID OF MATERIAL USED	
9-5/8" 7"  29.  SIZE 4-1/2"  31. PERFORATION RE PICTURED CLIFI PLEASE SEE SU  33. *  DATE FIRST PRODUCT 12/20/00  DATE OF TEST HO	36# 20#  LINER TOP (MD) 2795'  CORD (Interval, si. FS 2535' – 26 BSEQUENT  ON PROD	RECORD BOTTOM (N 5222'  Ze and number) 644' REPORT F	305' 2958'  MD) SACKS 49  FOR DETAILS  OD (Flowing, gas li	PRODUCT	12-1/4" 8-3/4"  SCREEN  32.  ION size, and type	(MD)  ACIC DEPTH INT	30. SIZE 2-3/8"  2. SHOT, FRACTIFERVAL (MD)	TURE, CEME A  WELL STA P  WAT	UBING RECOFEPTH SET (MD) 2519'  NT SQUEEZE, MOUNT AND RIN	PACKER SET (MD)  ETC. ID OF MATERIAL USED  g or shut-in)	
9-5/8" 7"  29.  SIZE 4-1/2"  31. PERFORATION RE PICTURED CLIFI PLEASE SEE SU  33. *  DATE FIRST PRODUCT 12/20/00  DATE OF TEST HO 12/16/00	36# 20#  LINER TOP (MD) 2795'  CORD (Interval, si FS 2535' – 26 BSEQUENT  ON PROD  DURS TESTED  24 hrs	RECORD BOTTOM (N 5222'  Ze and number) 644' REPORT F  UCTION METHO CHOKE SIZE 1/2"	305' 2958'  MD) SACKS  48  FOR DETAILS  OD (Flowing, gas li PROD'N PERIOD	PRODUCT  ft, pumping -  F  FOR TEST	12-1/4" 8-3/4"  SCREEN  32.  ION size, and type	(MD)  ACIC DEPTH INT	30. SIZE 2-3/8"  2. SHOT, FRACT TERVAL (MD)  GAS - MCF 2650 MCF	TURE, CEME A WELL STA P WAT	UBING RECOFEPTH SET (MD) 2519'  NT SQUEEZE MOUNT AND RIN	PACKER SET (MD)  ETC. ID OF MATERIAL USED  g or shut-in)  GAS - OIL RATIO	
9-5/8" 7"  29.  SIZE 4-1/2"  31. PERFORATION RE PICTURED CLIFI PLEASE SEE SU  33. *  DATE FIRST PRODUCT 12/20/00  DATE OF TEST HO 12/16/00  FLOW. TUBING PRESS	LINER TOP (MD) 2795'  CORD (Interval, si. FS 2535' — 26 BSEQUENT  ON PROD  DURS TESTED  24 hrs  CASING PRESSU	RECORD BOTTOM (N 5222'  Ze and number) 644' REPORT F  UCTION METHO CHOKE SIZE 1/2"	305' 2958'  MD) SACKS ' 48  FOR DETAILS  OD (Flowing, gas li	PRODUCT	12-1/4" 8-3/4"  SCREEN  32.  ION size, and type	(MD)  ACIC DEPTH INT	30. SIZE 2-3/8"  2. SHOT, FRACT TERVAL (MD)  GAS – MCF 2650 MCF	TURE, CEME A  WELL STA P  WAT	UBING RECOFEPTH SET (MD) 2519'  NT SQUEEZE MOUNT AND RIN	PACKER SET (MD)  ETC. ID OF MATERIAL USED  g or shut-in)	
9-5/8" 7"  29.  SIZE 4-1/2"  31. PERFORATION RE PICTURED CLIFI PLEASE SEE SU  33. *  DATE FIRST PRODUCT 12/20/00  DATE OF TEST HO 12/16/00  FLOW. TUBING PRESS 480#	LINER TOP (MD) 2795'  CORD (Interval, si. FS 2535' — 26 BSEQUENT  ON PROD  DURS TESTED  24 hrs  CASING PRESSU 520#	RECORD BOTTOM (N 5222'  Ze and number)  A4'  REPORT F  UCTION METHO  CHOKE SIZE  1/2"  JRE CALCL RATE	305' 2958'  MD) SACKS ' 49  FOR DETAILS  OD (Flowing, gas li  PROD'N PERIOD  JLATED 24 - HR	PRODUCT  The pumping -  F  FOR TEST  OIL - BBL	12-1/4" 8-3/4"  SCREEN  32.  ION size, and type	ACIEDEPTH INT	30. SIZE 2-3/8"  2. SHOT, FRACT TERVAL (MD)  GAS – MCF 2650 MCF	FURE, CEME  WELL STAP  WATER - E	UBING RECOFEPTH SET (MD) 2519'  NT SQUEEZE MOUNT AND RIV  TUS (Producing  ER - BBL  O bbls	PACKER SET (MD)  ETC. ID OF MATERIAL USED  G or shut-in)  GAS - OIL RATIO  OIL GRAVITY - API (CORR)	
9-5/8" 7"  29.  SIZE 4-1/2"  31. PERFORATION RE PICTURED CLIFI PLEASE SEE SU  33. *  DATE FIRST PRODUCT 12/20/00  DATE OF TEST HO 12/16/00  FLOW. TUBING PRESS 480#  34. DISPOSITION OF C	LINER TOP (MD) 2795'  CORD (Interval, si. FS 2535' — 26 BSEQUENT  ON PROD  DURS TESTED  24 hrs  CASING PRESSU 520#	RECORD BOTTOM (N 5222'  Ze and number)  A4'  REPORT F  UCTION METHO  CHOKE SIZE  1/2"  JRE CALCL RATE	305' 2958'  MD) SACKS ' 49  FOR DETAILS  OD (Flowing, gas li  PROD'N PERIOD  JLATED 24 - HR	PRODUCT  The pumping -  F  FOR TEST  OIL - BBL	12-1/4" 8-3/4"  SCREEN  32.  ION size, and type  OIL – BBL  0 bbl	ACIEDEPTH INT	30. SIZE 2-3/8"  2.SHOT, FRACT TERVAL (MD)  GAS - MCF  2650 MCF	TURE, CEME  WELL STA  WATER - E  O I  TEST WIT	UBING RECOFEPTH SET (MD) 2519'  NT SQUEEZE MOUNT AND RIV  TUS (Producing ER - BBL  0 bbls  BBL  bbls  TNESSED BY	PACKER SET (MD)  ETC. ID OF MATERIAL USED  G or shut-in)  GAS - OIL RATIO  OIL GRAVITY - API (CORR)	
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9-5/8" 7"  29.  SIZE 4-1/2"  31. PERFORATION RE PICTURED CLIFI PLEASE SEE SU  33. *  DATE FIRST PRODUCT 12/20/00  DATE OF TEST HO 12/16/00  FLOW. TUBING PRESS 480#  34. DISPOSITION OF C	LINER TOP (MD) 2795'  CORD (Interval, si FS 2535' - 26 BSEQUENT  ON PROD  OURS TESTED  24 hrs  CASING PRESSU  520#  GAS (Sold, used for	RECORD BOTTOM (N 5222'  Ze and number)  A4'  REPORT F  UCTION METHO  CHOKE SIZE  1/2"  JRE CALCL RATE	305' 2958'  MD) SACKS ' 49  FOR DETAILS  OD (Flowing, gas li  PROD'N PERIOD  JLATED 24 - HR	PRODUCT  f, pumping -  F  FOR TEST  OIL - BBL	12-1/4" 8-3/4"  SCREEN  32.  ION size, and type  OIL – BBL  0 bbl	ACIEDEPTH INT	30. SIZE 2-3/8"  2.SHOT, FRACT TERVAL (MD)  GAS - MCF  2650 MCF	TURE, CEME  WELL STA  WATER - E  O I  TEST WIT	UBING RECOFEPTH SET (MD) 2519'  NT SQUEEZE MOUNT AND RIV  TUS (Producing ER - BBL  0 bbls  BBL  bbls  TNESSED BY	PACKER SET (MD)  ETC. ID OF MATERIAL USED  G or shut-in)  GAS - OIL RATIO  OIL GRAVITY - API (CORR)	
9-5/8" 7"  29.  SIZE 4-1/2"  31. PERFORATION RE PICTURED CLIFI PLEASE SEE SU  33. *  DATE FIRST PRODUCT 12/20/00  DATE OF TEST HO 12/16/00 FLOW. TUBING PRESS 480#  34. DISPOSITION OF COVENTED	LINER TOP (MD) 2795'  CORD (Interval, si FS 2535' - 26 BSEQUENT  ON PROD  OURS TESTED  24 hrs  CASING PRESSU  520#  GAS (Sold, used for	RECORD BOTTOM (N 5222'  Ze and number) 644' REPORT F  UCTION METHO CHOKE SIZE 1/2"  JRE CALCL RATE  fuel, vented, etc.	305' 2958'  MD) SACKS  48  FOR DETAILS  OD (Flowing, gas li PROD'N PERIOD  JLATED 24 - HR  c.)	PRODUCT  Tr. pumping -  F  FOR TEST  OIL - BBL	12-1/4" 8-3/4"  SCREEN  32.  ION size, and type  OIL – BBL  0 bbl	(MD)  ACIC DEPTH INT  of pump  S  GAS - !	30. SIZE 2-3/8"  2-3/8"  D. SHOT, FRACT TERVAL (MD)  GAS - MCF 2650 MCF	TURE, CEME  WELL STA  WATER - E  O I  TEST WIT	UBING RECOFEPTH SET (MD) 2519'  NT SQUEEZE MOUNT AND RIV  TUS (Producing ER - BBL  0 bbls  BBL  bbls  TNESSED BY	PACKER SET (MD)  ETC. ID OF MATERIAL USED  G or shut-in)  GAS - OIL RATIO  OIL GRAVITY - API (CORR)	
9-5/8" 7"  29.  SIZE 4-1/2"  31. PERFORATION RE PICTURED CLIFI PLEASE SEE SU  33. *  DATE FIRST PRODUCT 12/20/00  DATE OF TEST HO 12/16/00 FLOW. TUBING PRESS 480#  34. DISPOSITION OF OVENTED  35. LIST OF ATTACHM	LINER TOP (MD) 2795'  CORD (Interval, si FS 2535' - 26 BSEQUENT  ON PROD  OURS TESTED  24 hrs  CASING PRESSU  520#  GAS (Sold, used for	RECORD BOTTOM (N 5222'  Ze and number) 644' REPORT F  UCTION METHO CHOKE SIZE 1/2"  JRE CALCL RATE  fuel, vented, etc.	305' 2958'  MD) SACKS  48  FOR DETAILS  OD (Flowing, gas li PROD'N PERIOD  JLATED 24 - HR  c.)	PRODUCT  Tr. pumping -  F  FOR TEST  OIL - BBL	12-1/4" 8-3/4"  SCREEN  32.  ION size, and type  OIL – BBL  0 bbl	(MD)  ACIC DEPTH INT  of pump  S  GAS - !	30. SIZE 2-3/8"  2-3/8"  D. SHOT, FRACT TERVAL (MD)  GAS - MCF 2650 MCF	TURE, CEME  WELL STA  WATER - E  O I  TEST WIT	UBING RECOFEPTH SET (MD) 2519'  NT SQUEEZE MOUNT AND RIV  TUS (Producing ER - BBL  0 bbls  BBL  bbls  TNESSED BY	PACKER SET (MD)  ETC. ID OF MATERIAL USED  G or shut-in)  GAS - OIL RATIO  OIL GRAVITY - API (CORR)	

<sup>\* (</sup>See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Conoco Inc SAN JUAN 28-7 UNIT #58A Formation Tops Unit Ltr. D - Sec. 29-T28N-R7W, Rio Arriba Co., NM

Ojo Alamo	1662'
Kirtland Fma	1769'
Fruitland Fma	2234'
Pictured Cliffs	2535'
Chacra	3477'
Cliffhouse	4184'
Menefee	4284'
Point Lookout	4751'
Mancos	5132'