

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078497

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM78413A

8. Lease Name and Well No.
SJ 28-7 58A

9. API Well No.
9100-039-23983-00-C2

10. Field and Pool, or Exploratory
BLANCO PICTURED CLIFFS

11. Sec., T., R., M., or Block and Survey
or Area Sec 29 T28N R7W Mer NMP

12. County or Parish
RIO ARRIBA

13. State
NM

14. Date Spudded
02/03/2006

15. Date T.D. Reached
03/06/2006

16. Date Completed
☐ D & A ☐ Ready to Prod.
02/24/2007

17. Elevations (DF, KB, RT, GL)*
5960 GL

18. Total Depth: MD 5225 TVD

19. Plug Back T.D.: MD TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.500	9.625	36.000		305		365			
8.750	7.000	23.000		2958		918			
6.250	4.500	11.000		5222		499			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4794							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE						
B) PICTURED CLIFFS	3496	3639				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3496 TO 3639	FRACTURE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/14/2001	12/20/2000	24	→	0.0	2650.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
0.5	480	520.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #4354 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

<p>30. Summary of Porous Zones (Include Aquifers):</p> <p>Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.</p>	<p>31. Formation (Log) Markers</p>
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Mcas. Depth
MESAVERDE OJO ALAMO	1662	1769		MESAVERDE OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS CHACRA CLIFF HOUSE MENELEE POINT LOOKOUT MANCOS	1662 1769 2234 2535 3477 4184 4284 4751 5132

32. Additional remarks (include plugging procedure):
PLEASE SEE ATTACHED DAILY FOR FURTHER DETAILS ON THIS PC RECOMPLETION. DHC 2720

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #4354 Verified by the BLM Well Information System for CONOCO INC.
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 05/23/2001 (01MXJ1956SE)

Name (please print) DEBRA SITTNER Title AUTHORIZED REPRESENTATIVE

Signature _____ Date 05/17/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Daily Summary

API	300392398300	Field Name	BLANCO MV	Area	EAST	County	RIO ARRIBA	State/Province	NEW MEXICO	Operator		License No	
KB Elev (ft)	5970.00	Ground Elev (ft)	5960.00	KB-CF (ft)	10.00	KB-Tubing Head Distance (ft)	10.00	Plug Back Total Depth (ft)		Spud Date	2/3/1986	Rig Release Date	

Start	Ops Thru Api
2/12/2001	MIRU AWS 376. Set in pump & pit. Held safety meeting with crew. Shut down.
2/15/2001	Finished MIRU all equipment. Wait on one call to dig clean out pit. Lay pump lines and blow down lines to pit. Killed well with 2% KCL water. ND wellhead. NU BOP. Pulled donut. TOH with 40 stands + single of 2 3/8" tbg. SWI-SDON.
2/16/2001	SICP:300. SITP:300. Bled well down & killed well w/ 2% KCL water. TIH w/retrieving head & 2 3/8" tbg. Dug workover pit, lined & fenced pit. Waiting on N2. SWI-SDON.
2/17/2001	SITP:300. SICP:300. Bled well down. Held safety meeting. RU BJ N2 equipment. Killed well with 2% KCL. PU 8 jts 2 3/8" tbg & TIH. Tag @ 2768'. Install string float. RU power swivel. Washed sand off RBP from 2768'-2795' & latched on to RBP. Equalized pressure above and below RBP. Released RBP & TOH w/ 2 3/8" tbg & RBP. Had to kill well with 2% KCL 3 times while TOH. SWI-SDON.
2/18/2001	SICP: 400 psi. Bled well down. Killed well w/100 bbls of 2% KCL. PU 3 7/8" bit, bit sub, (6) 3 1/8" OD DC's, XO (BHA=181.64'). TIH with BHA & 2 3/8" tbg. Tagged @ 3704'. PUH to 3514'. Shut down to go to meeting @ Conoco Office. SWI-SDON.
2/19/2001	SHUT DOWN FOR WEATHER. PAYING 8HRS FOR CREW.
2/12/2001	SITP:400. SICP:400 psi. Bled well down. Killed well with 2% KCL. Installed string float. TIH with 3 stands of 2 3/8" tbg. RU swivel. Held safety meeting. Broke circ with N2. Cleaned out from 3704'-3727'. Drilled fas-drill BP from 3727'-3729'. Cont'd TIH pushing BP to 5048'. Drilled & pushed BP from 5048'-5178'. Blew hole clean with N2. TOH to 429'. SWI-SDON.
2/13/2001	SITP: 500 PSI. Attempt to bleed well down. Pumped 2%KCL water to kill well. Ran in hole with 153 jts 2 3/8" tbg, SN, MS. Landed tubing @ 4794'. Had to pump appx 500 bbls 2% KCL water in well to keep well dead in order to run tbg. SWI-SDON.
2/14/2001	ND BOP. RDMO PU. Made call to L&R to re-plumb well head connections to correct strained connection. Contacted Donald Blair and Augie Vasquez.