SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED	STATI	ES
DEPARTMENT OF	THE	INTERIOR

	UNIT DEPARTMENT	ED STATES OF THE I			reverse si	ide)	3C - C39-		
		GICAL SURV					SF-078417	AND SERIAL NO.	
APPLICATION	N FOR PERMIT	O DRILL.	DEEPE	EN. OR	PLUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
la. TYPE OF WORK	· · · · · · · · · · · · · · · · · · ·	. <u> </u>		., ,					
	LL 🖄	DEEPEN		P	LUG BAC	CK 🗆	7. UNIT AGREEMENT N		
b. TYPE OF WELL	AS TYT		SI	NGLE [V]	MULTIP	THE CT	San Juan 28		
	ELL X OTHER			NGLE X	ZONE		8. FARM OR LEASE NAM	f E	
Tenneco Oil	Company						9. WELL NO.		
3. ADDRESS OF OPERATOR	company						262		
P. O. Box 32	249, Englewood,	CO 80155		חבספ	- 11 / 5 5-		10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R	eport location clearly and		th any S	th Edick	PATO		-Star Blanco	PC -Ext.	
At surface							11. SEC., T., B., M., OR I		
At proposed prod. zone FEB 06 1986						11			
300/5 1010' FWL, 800' FSL						Sec. 8, T28			
4. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POS					12. COUNTY OR PARISH		
14 mi. SE of Blanco FARMINGTON RESOURCE AREA					Rio Arriba	NM NM			
				OF ACRES ASSIGNED HIS WELL					
(Also to nearest drlg	g. unit line, if any)	800 ft.				2.55 - 160A			
18. DISTANCE FROM PROP TO NEAREST WELL, DI	RILLING, COMPLETED,	000 6+	+	OPOSED DEPT	н	20. ROTAL	RY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT. 200 ft 3700 21. ELEVATIONS (Show whether DF, RT, GR, etc.) DRILLING OPERATIONS AUTHORIZED ARE		1	Rotary 1 22. APPROX. DATE WORK WILL START*						
		BJECT TO COMP					ASAP	LE WILL SIARI	
23.) UL SU	BIECH TO COME	LIFINGE	S 22	VG. PROGRA	This ac	tion is subject to tec	hnical and	
	<u>_</u>	EUPOSED/ CASE	MGWANI	PCEMENTI	NG PROGRA				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING		and app	peal pursuant 12 43 k	QFR 3165.4.	
12½"	8-5/8"	32#			± 280' KB		200SX, 236CF		
7-7/8"	4-1/2"	10.5	#		<u>0' KB</u>	985	SSX, 1713CF		
'	,	•				'			
Ca									
See Attachment	.S.				•	M P	_		
Cas is dodicat	· od					Y & A	C.F.		

Gas is dedicated.

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. $\overline{24}$. Regulatory Analyst II : SIGNED TITLE (This space for Federal or State office use) PERMIT NO. _ APPROVAL DATE APPROVED BY _ TITLE . DATE _ CONDITIONS OF APPROVAL, IF ANY: /s/ J. Stan McKee

NMOCC

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer houndaries of the Bertlon.

Cherotor		_	1.040		o umin		Well Ho.
	CO OIL COMPANY	·	L.,	San Juan 28-			262
Unit Letter	Section 8	29 North	,	7 West	County	Rio Arriba	
Actual Fasture Location of Well:							
300	test from the SOU		,	1010 feet	from the		line
Ground Level Clev. 6720	Picture	motion d Cliffs	loo1	Blanco PC<	ۮ.	De	diented Acroogus 15255
1. Outline th	e acrenge dedien	ted to the subject we	ell by	colored pencil or	hochare	marks on the p	
	an one lease is ad royalty).	dedicated to the well	l, ouțli	ine each and idei	atify the	ownership there	cof (both as to working
		ifferent ownership is d nitization, force-poolin			nave the	interests of al	l owners been consoli-
X Yes	☐ No II an	swer is "yes," type of	f cons	olidation <u>Uniti</u>	zation		
_	s "no;" list the o	owners and tract descr	ription	s which have ac	tually be	en consolidated	d. (Use reverse side of
		ed to the well until all	intere	sts have been s	onsolida	ad the commun	nitization, unitization,
						-	proved by the Division.
10.000 1,000			• • • • • • • • • • • • • • • • • • • •			, 50011].	ing of the Division.
						1	
	1		DI	ECEIVED	1	C	ERTIFICATION
	1		171	CACIATO			
	į.			İ		I hereby certi	ly that the Information con-
	1		F	EB 06 1986		tained herein	is true and complete to the
	1		• 1	1	1	best of my kno	owledge and belfel.
	t	B l	JREAU	OF LAND MANAGEM	IENT	10 1/2	2.16
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	-+	 		-i	1	Rick Roa	/ ark
	1			1		Position	II N
	1			i		1	ory Analyst II
	I			1	l	Company	
	!			1		Tenneco	Oi'l Co.
	1			į	1	Date January	31, 1986
, 	1	SEC.		ECE	1	- Junuar y	01, 1500
	- · - · - · - ·	8	///	MAR 03 1986 10 CON. DI DIST. 3	/EE		
<u>!</u>	1	9	· ~ 13		' E	I hereby cerr	ily that the well location
i	!	ì		MAR 03 1980	· LY	shown on this	plat was plotted from field
		3		111000	' T	1	ol surveys made by me or
SF-078417				TOWN DI	112.	1 .	resion, and that the same
1 31 0 0 0 4 1 7	1			i DIST, 3	v.	Is true and g	A. RUSH best of my
	1					knowledge and	NEW MEXICO
				T		1 //	MET SO
	i	Ī		i	1	Date Surveyed	(8894)
FWL FWL	262	i		i		Aug. 1	1980
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						Continuate No.	9491
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