## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

**UNITED STATES** 

UNITED STATE DEPARTMENT OF THE GEOLOGICAL SURV	INTERIOR	5. LEAS	C39-R-/C/2 E DESIGNATION AND SERIAL NO. 079289-A	
APPLICATION FOR PERMIT TO DRILL,	DEEPEN, OR PLUG B		DIAN, ALLOTTEE OR TRIBE NAME	
DRILL DEEPEN  b. Type of well  oil Gas Well Deepen  other		7. UNIT	AGREEMENT NAME  Juan 28-7 Unit TOR LEASE NAME	
2. NAME OF OPERATOR  Tenneco Oil Company		9. WEL	L NO.	
3. ADDRESS OF OPERATOR			159M	
P. O. Box 3249, Englewood, CO 801  4. LOCATION OF WELL (Report location clearly and in accordance with the surface 1700' FSL, 1010' FEL  At proposed prod. zone	FEB 06 1986	Blanc 11. sec L Sec.	O MV/Basin Dakota T., T., R., M., OR BLK. SURVEY OR AREA  22, T28N-R7W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS 16 miles SE Blanco, NM	ST OF BUFFEAU OF LAND MANAGE FARMINGTON RESOURCE		NTY OR PARISH 13. STATE  NM	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1010'	16. NO. OF ACRES IN LEASE  1000A 1252.40	17. NO. OF ACRES TO THIS WELL		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH + 7875 KB		ROTARY OR CABLE TOOLS ROTARY	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)  7875+ GL 2690 CL		22. AF	PROX. DATE WORK WILL START*  ASAP	
ING OPERATIONS AUTHORIZED ARE PROPOSED CASI	NG AND CEMENTING PROGRA		2000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000	
CT TO TO THE HANCE WITH ATTACHED WEIGHT PER I	FOOT SETTING DEPTH	and appropries	NEITY OF CEMENT	

2801

6130' KB

7875' KB

3670'

ΚB

KΒ

See Attachments.

"GENERALT BEQUENEMENTS

12-1/4"

8-3/4"

6-1/4"

The gas is dedicated.

13-3/8"

9-5/8"

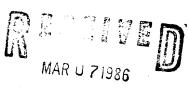
7" liner

48.0#

40.0#

23.0#

4-1/2" liner 11.6 & 10.5#



350SX,

225SX,

1345SX, 2372CF

443SX, 701CF

413CF

348CF

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.		
signed Rick Roack	TITLE Regulatory Analyst II	DATE 2-3-86
(This space for Federal or State office use)		4
DED.VIII No.		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
PERMIT NO.	APPROVAL DATE	1
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY;		/s/ J. Stan McKee
		/ / AA ABB
		AN M. MI

NMOCC

## N ... MEXICO OIL CONSERVATION COMMISC. N WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator		Lease		Well No.			
TENNECO OIL COMPANY		SAN JUAN 28-7 UNIT		159M			
Unit Letter Section	Township	Range	County				
I22	28N	7W	Rio Arriba				
Actual Footage Location of Well:							
1700 feet from the	South line and	·	t from the East	line ated Acreage:			
Ground Level Elev: Producing		Plance MV/Pacin					
	de/Dakota	Blanco MV/Basin					
1. Outline the acreage ded	icated to the subject w	vell by colored pencil o	or hachure marks on the pl	at below.			
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?  [X] Yes   [No If answer is "yes," type of consolidation Unitization							
X Yes No	i answer is yes, type	of consolidation	ITIZATION				
If answer is "no" list t	he owners and tract des	crintions which have a	ctually been consolidated.	(Use reverse side of			
this form if necessary.)_	ic owners and nace des	criptions which have a					
	igned to the well until a	ll interests have been	consolidated (by communi	tization, unitization.			
forced-pooling or otherw	se) or until a non-standa	rd unit, eliminating su	ch interests, has been app	roved by the Commis-			
sion.	,		, 11	•			
		= 1 <del></del> 1 <del></del> 1 <del></del> 1 1 '	CE	RTIFICATION			
RECEIVED		i .					
	Ĩ	i		y that the information con-			
FEB 06 1986	<b>=</b>	1	<b>■</b> 1	s true and complete to the			
LER OP 1980		Ì	best of my kno	wledge and belief.			
DUDEALL OF LAND MANAGES	E I	1 0	: X Kick	Krark			
BUREAU OF LAND MANAGER FARMINGTON RESOURCE A		l .	Name	J			
		<del> </del>	Rick Roa	rk			
	- - -	1	Position				
1	<u> </u>	1	Regulato	ry Analyst II			
l I	SF-0792	28 <b>9-</b> A ¦	Company	013 C-			
į	<b>T</b>	1	Tenneco	UII Co.			
i i	300	; 	Date	31 1096			
, ,	Sec.		January	31, 1986			
1	1		<b>1</b>				
<del> </del>							
l I		i	<b> -  </b>	ify that the well-location			
mes in the second	22	İ		plat was plotted from field			
[ [0] L T = [		·	<b>–</b> 1	ol surveys made by me or rivision, and that the same			
		0 101	<b>■</b> }	orrect to the best of my			
LAR OF MAR OF	'\J'sb	6 101	knowledge and				
100 mg	, t	1					
	<u> </u>	+-					
1 2:5	. y	_	Date Surveyed				
1	E		F 1(	18, 1985			
	<b>p</b>	17		essional Engineer			
			and Land Sur	veyor			
		i	FredB	Xiihgh			
1	Ī		Fred B.	Kerr Jr.			
		<u> </u>	Certificate No.	11.6.			
Scale: 1"=1000'							

