SUBMIT IN TRIPLICATE*

Form approved.

(Other instructions on

	Budget	Bureau	No.	42-R1425.
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UNITED STATES								
DEPARTMENT	OF	THE	INTERIOR					

5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** SF-078417 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN PLUG BACK 🗌 DRILL X b. TYPE OF WELL San Juan 28-7 Unit MULTIPLE Zone OIL U GAS WELL SINGLE ZONE 8. FARM OR LEASE NAME \square OTHER 2. NAME OF OPERATOR 9. WELL NO. Tenneco Oil Company 3. ADDRESS OF OPERATOR 46A 10. FIELD AND POOL, OR WILDCAT P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State Received) Blanco Mesaverde 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1520' FSL, 790' FEL FEB 06 1986 At proposed prod. zone Sec. 16, T28N-R&W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFF BUREAU OF LAND MANAGEMENT 12. COUNTY OR PARISH | 13. STATE FARMINGTON RESOURCE AREA Rio Arriba 32 miles SE of Blanco, NM 15. DISTANCE FEOM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 16, NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 8/ 320A 790 ft 2160A 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ±5425' KB Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) DRILLING OPERATIONS AUTHORIZED ARE 22. APPROX. DATE WORK WILL START* SUBJECT TO COMPLIANCE WITH ATTACHED GENERAL REQUIREMENTS CEMENTING PROGRAM his action is subject to technical and

23 procedural review pursuant to 43 CFR 3165.3 and appeal purcuiant dec43 CFH 3165.4. SETTING DEPTH WEIGHT PER FOOT SIZE OF HOLE SIZE OF CASING ±280' KB ±3150' K 250SX, 565SX, 8-3/4" 6-1/4" 295SX, 444CF 4-1/2" 10.5# ᡛ3000-5450'KB

See Attachments

Gas is dedicated.

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Regulatory Analyst II TITLE SIGNED (This space for Federal or State office use) APPROVAL DATE PERMIT NO. _ APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: 78/ J. Stan McKee

MEXICO OIL CONSERVATION COMMIS. N WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator			Lease				Well No.			
TENNECO OIL COMPANY			SAN JUAN 28-7 UNIT			46A				
Unit Letter	Section	Township	Range		County					
I Actual Footage Loc	16	28N		7W	Kio	Arriba				
1520	feet from the	South line and	790	4	4 fmm + 45 c	East	line			
Ground Level Elev:	Producing For		Pool	190	t from the	<u> </u>	Dedicated Acreage:			
6082	Mesaver	`de	B1a	nco Mesave	erde		320 Acres			
	e acreage dedica	ted to the subject w	ell by co	ored pencil o	or hachure n	narks on t	he plat below.			
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?										
X Yes										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
							CERTIFICATION			
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	i	Ī	1			l hereby	certify that the Information con-			
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			· 			Rick	Roark			
			İ	0	1	Regul	atory Analyst II			
	1		1	Ü	.		co Oil Co.			
	Sec.	i	1			Pebru	ary 3, 1986			
	<u> </u>									
	1	i	1	•		1 hereby	y certify that the well location			
	Ì	1 6	 			shown o	n this plat was plotted from field			
·	1		SF-07	3417			f actual surveys made by me or			
	1	-					y supervision, and that the same			
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هن ه	menWF		i	· •	790'	knowled	ge and belief.			
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	I	•	I Į		Į		B. Kerr Jr.			
L						Certificate 3950	N. V. S. M. C.			
1000 falls also							-			

Scale: 1"-1000'

