

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

SF-079289

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME

9. WELL NO.

220E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 22, T28N-R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

850' FNL, 1680' FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

13 miles NE of Blanco, New Mexico

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

850 FNL

16. NO. OF ACRES IN LEASE

1304 acres

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320 acres

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

± 7968' KB

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6795' GL

DRILLING OPERATIONS AUTHORIZED ARE

SUBJECT TO COMPLIANCE WITH ATTACHED

22. APPROX. DATE WORK WILL START*

ASAP

23. GENERAL REQUIREMENTS CEMENTING PROGRAM

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12-1/4"	9-5/8"	36#	± 280' KB	250SX, 295CF
8-3/4"	7"	23#	± 3795' KB	665SX, 1158CF
6-1/4"	4-1/2"	11.6-10.5#	± 3645'-7968' KB	475SX, 808CF

See Attachments.

Gas is dedicated.

RECEIVED
MAR 20 1986
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Rick Roark TITLE Regulatory Analyst II DATE 3-12-86

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

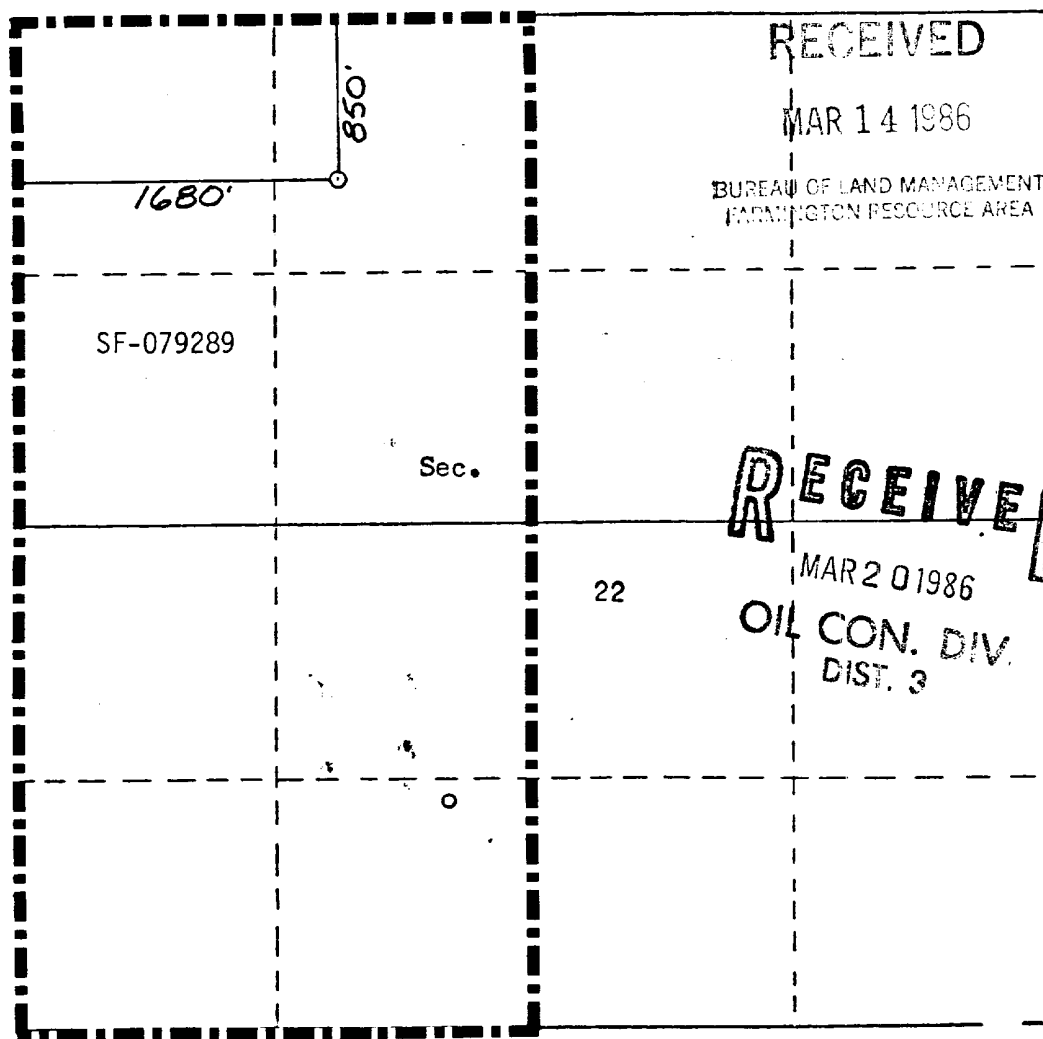
Operator TENNECO OIL COMPANY			Lease SAN JUAN 28-7 UNIT		Well No. 220 E
Unit Letter B/C	Section 22	Township 28N	Range 7W	County Rio Arriba	
Actual Footage Location of Well: 850 feet from the North line and 1680 feet from the West line					
Ground Level Elev. 6795	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

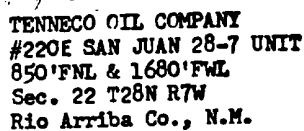
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rick Roark
Name
Rick Roark
Position
Regulatory Analyst II
Company
Tenneco Oil Co.
Date
March 12, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

1-20-86
Date Surveyed
William E. Mahnke
Registered Professional Engineer and Land Surveyor #8466
Certificate No. 8166



Begin at equivalent mile marker 41.1 on US64 (\pm 27.7 miles East of Bloomfield, N.M.)
at intersection of US 64 & Delgadito Mesa Rd.

DIRECTION	DISTANCE (+)	ROAD TYPE & COMMENTS	DESCRIPTION (PT);
Southerly	<u>0.6 mi</u>	2 lane dirt	fork (B);
Bear left	<u>0.8 mi</u>	" "	"T" (C);
No turns	<u>1.7 mi</u>	" "	3 way inter. (D);
Turn left	<u>0.3 mi</u>	" "	fork (E);
Bear right	<u>2.1 mi</u>	2 lane dirt	@ Top of Delgadito Mesa, "Y" (F);
Turn left	<u>0.3 mi</u>	" "	"T" (G);
Turn right	<u>1.6 mi</u>	" "	"T" (H);
Turn right	<u>0.4 mi</u>	2 lane dirt	fork (I);
Bear right	<u>0.2 mi</u>	" "	fork (J);
Bear right	<u>1.0 mi</u>	" "	flagged access marker (K);
Turn right	<u>2400 Ft.</u>	cross country (flagged trail)	flagged location marker (L);