Form 9-881 C (May 1963)

(Other instructions on

Form approved. Budget Bureau No. 42-R1425

•	DEPARTME	ITED STATES	NTERIOR	ther instructions or reverse side)	5. LEASE DESIGNATION AND STRIAL NO.		
A DDL ICATIO		OGICAL SURVE			SF-079290-A		
Ia. TYPE OF WORK	N FOR PERMIT	TO DRILL, L	DEEPEN, OR I	PLUG BACK	6. SF INDIAN, ALLOTTES OR TRIBE NAME		
	RILL 🗵	DEEPEN [] PL	UG BACK 🗆	7. DHIT AGREEMENT NAME		
b. TYPE OF WELL	948 F G T			MOTABRE [San Juan 28-7 Unit		
2. NAME OF OPERATOR	WELL X OTHER		BONE X	BONE	S. PARM OR LEASE NAME		
Tenneco Oil	Company				D. WELL NO.		
8. ADDRESS OF OPERATOR							
P.O. Box 324	9, Englewood, (CO 80155			10. FIELD AND POOL OF VILDCAT		
4. LOCATION OF WELL () At surface	Report location clearly a	nd in accordance with	any State requireme	ents.*)	Undesignated PC		
790' FNL, 95	O' FEL				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. so	ne Same				A		
14. DISTANCE IN MILES	AND DIRECTION FROM NI	AREST TOWN OR POST	OFFICE*		Sec. 24, T28N, R7W 12. COUNTY OR PARISE 18. STATE		
19 miles SE	of Blanco, NM				Dia Amerika		
15. DISTANCE PROM PROPUSED* LOCATION TO NEAREST			16. NO. OF ACRES IN		OF ACRES ASSIGNED		
PROPERTY OR LEASE (Also to nearest dr)	g. unit line, if any)	792'	160 9	60	160		
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)		377' 3568 DRILLING OPERATIONS AUTHORIZED ARE		20. BOT	20. BOTARY OR CABLE TOOLS ROTARY		
6580' GR	ether DF, RT, GR, etc.)	SUBJECT TO COM	MPLIANCE WITH AT	TACHED	ASAP		
3.		PROPOSED CASING	AND CEMENTING	PROGRAMOGRATIC	n is subject to technical and all review pursuant to 43 CFR 3185.8		
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER POO	OT SETTING D	EPTH and appo	ar purguant to at Car 3160.4		
121 "	8 5/8"	24#, K-55	± 200		. to Surface 177 cu.ft.		
7 7/8"	411	10.5#, K-5	5 ±3568	Circ	. to Surface 175 cu.ft.		
	•	•		I			
See Attached	Drilling Proce	edure.					
See Item 1.B	in Surface Use	Plan and Ma	ap 2 for BLM	Right-of-Wa	v Application.		
			, =	g v 0. w	,		

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data of superal productive sees and proposed new productive some and proposed n

PERMIT NO.

APPROVED

AS AMENDE

APPROVED BY ______ TITLE ______ TITLE ______

AREA MANAGER

ak,

All distances must be from the outer houndaries of the Beatley

		All distances must be from	m the outer boundaries (of the Section.			
Operator TENNECO	OIL COMPANY	L	SAN JUAN 28-7 UNIT			Well No. 264	
Unit Letter	Section	Township				1 -01	
A	24	28 N	7 W	•	ARRIBA		
Actual Footage Loc 790	feet from the	North line and	950	ot from the	East		
Ground Level Elev:				HUCO	Dedi	line cated Acreage:	
6580		ed Cliffs	Undesignated			160 Acres	
2. If more the interest and an interest and an interest an interest and an interest an interest and an interest an interest an interest an interest and an interest an interest and a	han one lease is nd royalty). an one lease of d	dedicated to the well, lifferent ownership is denitization, force-pooling	outline each and id	entify the ow	nership there	of (both as to working	
Yes		nswer is "yes;" type of (
No allowa	I necessary.) ble will be assign	owners and tract descriped to the well until all in or until a non-standard	nterests have been	consolidated	(by commun	itization, unitization	
	39°59'W		79.94 сн.		CE	RTIFICATION	
Fd.	Sa	SF 07929 Meridian Simmons	_	80.00 cm.	Name Ken Russe	ative Analyst	
		24	AUG2 5 (388) DIL COM. DI	>	shown on this passes of estua under my super is true end con knowledge end with the passes with the passes of the	MET TO THE TENTON OF THE PROPERTY OF THE PROPE	
5 6	9°51'W		80.00 CH.			8466	

