Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 300392428000 Operator AMOCO PRODUCTION COMPANY Address BOX 800, DENVER, COLORADO 80201 P.O. Other (Please explain) Reason(s) for Filing (Check proper box) Transporter of: New Well Dry Gas Recompletion Casinghead Gas Condensale Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Pool Name, Including Formation BLANCO PC SOUTH (GAS) Well No. 264 State, Federal or Fee LSAN TUAN 28 7 UNIT FEL 950 Location 790 Line Feet From The Α Line and Feet From The Unit Letter . RIO ARRIBA County 7W 24 28N **NMPM** Range Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil 3535 EAST 30TH STREET, FARMINGTON, NM.
Address (Give address to which approved copy of this form is to be sens) MERIDIAN OIL INC. or Dry Gas Name of Authorized Transporter of Casinghead Gas P.O. BOX 1492, El. PASO, TX 79978. EL PASO NATURAL GAS COMPANY is gas actually connected? Twp. Rge. Soc. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v New Well | Workover Gas Well loa well Designate Type of Completion - (X) P.B.T.D. lotal Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Perforations TUBING, CASING AND CEMENTING REPORT CEMENT DEPTHIS CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE must be equal to or exceed top allowable for this depth or be for full 24 hours.) (Test must be after recovery of total volume of load oil and Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date of Test Date First New Oil Run To Tank Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test Gravity of Condensate GAS WELL Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shul-in) Tubing Pressure (Shut-in) lesting Method (pitot, back pr.) OIL CONSERVATION DIVISION VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation AUG 2 3 1990 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved le. ょう By. SUPERVISOR DISTRICT #3 Signature Lloug W. Whaley, Staff Admin Supervisor Title Title Printed Name 303-830-4280 Telephone No. July 5, 1990

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.