

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved, C
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other in-
structions on
reverse side)

LEASE DESIGNATION AND SERIAL NO.

SF-079250

IF INDIAN, ALLOTTEE OR TRIBE NAME

WIT AGREEMENT NAME

San Juan 28-5 Unit

LEASE OR LEASE NAME

San Juan 28-5 Unit

WELL NO.

204

FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 18, T-28-N, R-5-W
NMPM

COUNTY OR
PARISH

Rio Arriba

STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

2. TYPE OF COMPLETION:

☒ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ Other

3. NAME OF OPERATOR

El Paso Natural Gas Company

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

790'N, 1185'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

06-12-89

16. DATE T.D. REACHED

06-16-89

17. DATE COMPL. (Ready to prod.)

07-02-89

18. ELEVATION (OF RKB, RT. GR, ETC.)*

6705' GL

19. ELEV. CASINGHEAD

6705'

20. TOTAL DEPTH, MD & TVD

3603'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,

HOW MANY*

23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal

3500-3592'

JUL 6 1989

No

24. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, LDT, NGT, CNL-LDN, CNTG

OIL CON. DIV.

25. WAS WELL CORDED

no

26. CASING RECORD (Report all strings set in well)

DIST. 3

CASING SIZE	WEIGHT, LB. FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	234'	12 1/4"	177 cu.ft.	
7 "	23.0#	3465'	8 3/4"	1178 cu.ft.	

27. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3366'	3601'	98 cu.ft.		2 3/8"	3575'	

28. PERFORATION RECORD (Interval, size and number)

3500-3523', 3530-36'

3539-43', 3563-92' w/2 spf

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3500-3592'	125,080#sand; 27,807 gal. & CO2 fluid

30. PRODUCTION

DATE FIRST PRODUCTION: Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST	HOURS TESTED	HOLES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO
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FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF	WATER—BSL.	OIL GRAVITY-API (CORR.)
SI 603	n/a					

31. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

32. LIST OF ATTACHMENTS

temp. survey

33. I hereby certify that the foregoing and attached information is complete and correct as determined from my available records

SIGNED

TITLE

Regulatory Affairs

DATE 7-20-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.
				NAME MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alamo	2846'	3013'	White, cr-gr ss..	
Kirtland	3013'	3333'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	3333'	3603'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland 2846' 3013' 3333'