

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. S
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPAIR ☐ Other _____

3. NAME OF OPERATOR
El Paso Natural Gas Company *Mexican*

4. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1280'N, 1725'E
At top prod. interval reported below
At total depth

6. LEASE DESIGNATION AND SERIAL NO.
SE-079250
7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME
San Juan 28-5 Unit

9. FARM OR LEASE NAME
San Juan 28-5 Unit

10. WELL NO.
203

11. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal

12. SECTION, T., R., M. OR BLOCK AND SURVEY OR AREA
Sec. 17, T-28-N, R-5-W

NMPM

13. PERMIT NO. DATE ISSUED

14. COUNTY OR PARISH
Rio Arriba NM

15. DATE SPUDDED 07-05-89 16. DATE T.D. REACHED 07-08-89 17. DATE COMPL. (Ready to prod.) 07-27-89 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6580' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3485' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPLET., HOW MANY* 1 23. INTERVALS DRILLED BY TOTAL TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal (3250-3444') 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN none 27. WAS WELL CORDED no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPURTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	228'	12 1/4"	177 cu. ft.	
5 1/2"	15.5#	3481'	8 3/4"	1035 cu. ft.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3472'	

31. PERFORATION RECORD (Interval, size and number)
3350-52', 3288-90', 3310-12', 3338-40',
3345-48', 3352-68', 3374-79', 3386-89',
3420-31', 3437-44'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
3250-3444' 59,388#sand; 60,162 gal. fluid
and 43 tons CO2

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or Shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
SI 226	SI 1050						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

To be sold

35. LIST OF ATTACHMENTS
temp. survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Regulatory Affairs* TITLE *Regulatory Affairs* DATE *9-1-89*

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2701'	2904'	White, cr-gr ss.:	Ojo Alamo Kirtland Fruitland	2701' 2904' 3201'	
Kirtland	2904'	3201'	Gry sh interbedded w/tight, gry, fine-gr ss.:			
Fruitland	3201'	3485'TD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			