

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

99 JUL 30 PM 1:30

1. Type of Well  
GAS

070 E ...

5. Lease Number

SF-079250

6. If Indian, All. or  
Tribe Name

Unit Agreement Name

San Juan 28-5 Unit

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL &amp; GAS COMPANY

**RECEIVED**  
AUG 09 1999

**OIL CON. DIV.**  
DIST. 3

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name &amp; Number

San Juan 28-5 U NP #203

9. API Well No.

30-039-24388

10. Field and Pool

Basin Fruitland Coal

11. County and State

Rio Arriba Co, NM

4. Location of Well, Footage, Sec., T, R, M

1280' FNL, 1725' FEL, Sec.17, T-28-N, R-5-W, NMPM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

## Type of Action

☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached  
procedue and wellbore diagram.

## 14. I hereby certify that the foregoing is true and correct.

Signed *James J. Shadwick* Title Regulatory Administrator Date 7/30/99  
trc

(This space for Federal or State Office use)

Team Lead, Petroleum Management

APPROVED BY /s/ Duane W. Spencer Title \_\_\_\_\_ Date AUG - 5 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of  
the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

## San Juan 28-5 Unit NP #203

Basin Fruitland Coal

1280' FNL and 1725' FEL, Section 17, T28N, R5W

Latitude / Longitude: 36° 39.89046' / 107° 22.72524'

Rio Arriba County, New Mexico

Recommended P&A Procedure 7/28/99

**NOTE: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.**

1. Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Burlington safety rules and regulations. MOL and RU daylight pulling unit. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head: test BOP.
2. TOH and inspect 108 joints 2-3/8" tubing, total 3430'. If necessary LD tubing and PU workstring. Round-trip 5-1/2" gauge ring or casing scraper to 3200', or as deep as possible.
3. **Plug #1 (Fruitland Coal perforations and Kirtland and Ojo Alamo tops, 3200' – 2651')**: Set 5-1/2" wireline CIBP at 3200'. TIH with open ended tubing and tag CIBP. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plug as appropriate. Mix 68 sxs Class B cement and spot a balanced plug inside casing above the CIBP to isolate Fruitland Coal perforations and to cover Ojo Alamo top. PUH to 1645'.
4. **Plug #2 (Nacimiento top, 1645' – 1545')**: Mix 17 sxs Class B cement and spot balanced plug inside casing to cover Nacimiento top. POH and LD tubing.
5. **Plug #3 (9-5/8" casing shoe at 228')**: Perforate 3 HSC squeeze holes at 278'. Establish circulation out bradenhead valve. Mix and pump approximately 110 sxs Class B cement down 5-1/2" casing and circulate good cement out bradenhead valve. Shut well in and WOC.
6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended:

Tom Loveland  
Operations Engineer

Approved:

Bruce W. Bays 7.29.99  
Drilling Superintendent

Operations Engineer: L. Tom Loveland

Office 326-9771  
Pager 324-2568  
Home 564-4418

# San Juan 28-5 Unit NP #203

Current

Basin Fruitland Coal

NE, Section 17, T-28-N, R-5-W, Rio Arriba County, NM

Latitude: 36 - 39.89046' / Longitude: 107 - 22.72524'

Today's Date: 7/26/99

Spud: 7/5/89

Completed: 7/27/89

Elevation: 6580' (GL)  
6590' (KB)

12-1/4" hole

9-5/8" 36#, K-55 Casing set @ 228'  
Cmt w/150 sxs (Circulated to Surface)

TOC @ 600' (T.S..)

Nacimiento @ 1595'

## Workover History

Dec '96: Clean Out: Pull tubing; ran casing scraper to PBD; set packer at 3460'. PT casing held OK; pump 2000 gal EZ-Clean solution with N2; release rig.

Jan '97: Release packer and TOH; clean out and blow well; land tubing at 3430'.

2-3/8" Tubing set @ 3430'  
(108 jts, EUE)

Ojo Alamo @ 2701'

Kirtland @ 2904'

Fruitland Coal @ 3201'

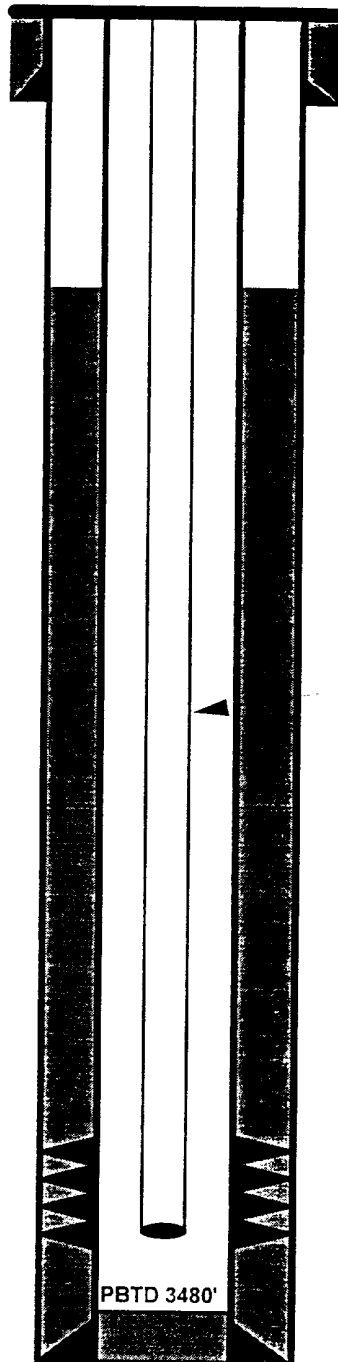
Fruitland Coal Perforations:  
3250' - 3444'

7-7/8" hole

PBD 3480'

TD 3485'

5-1/2" 15.5#, K-55 Casing set @ 3481'  
Cement with 890 sxs (1045 cf)



# San Juan 28-5 Unit NP #203

## Proposed P&A

Basin Fruitland Coal

NE, Section 17, T-28-N, R-5-W, Rio Arriba County, NM

Latitude: 36 - 39.89046' / Longitude: 107 - 22.72524'

Today's Date: 7/26/99

Spud: 7/5/89

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Elevation: 6580' (GL)  
6590' (KB)

12-1/4" hole

9-5/8" 36# K-55 Casing set @ 228'  
Cmt w/150 sxs (Circulated to Surface)

Plug #3 278' - Surface  
Cmt with 110 sxs Class B

Perforate @ 278'

TOC @ 600' (T.S.)

Nacimiento @ 1595'

Plug #2 1645' - 1545'  
Cmt with 17 sxs Class B

Ojo Alamo @ 2701'

Plug #1 3200' - 2651'  
Cmt with 68 sxs Class B

Kirtland @ 2904'

Fruitland Coal @ 3201'

Set CIBP @ 3200'

Fruitland Coal Perforations:  
3250' - 3444'

7-7/8" hole

PBTD 3480'

TD 3485'

5-1/2" 15.5# K-55 Casing set @ 3481'  
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