

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. LEASE DESIGNATION AND SERIAL NO.

SE-080505A

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. UNIT ACHIEVEMENT NAME

San Juan 28-6 Unit

4. FARM OR LEASE NAME

San Juan 28-6 Unit

5. WELL NO.

1402

6. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 11, T-28-N, R-6-W
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

14. PERMIT NO.

30-039-24389

DATE ISSUED

FEB 26 1990

OIL CON. DIV.
DIST. 3

15. DATE SPUDDED

12-08-89

16. DATE T.D. REACHED

12-12-89

17. DATE COMPL. (Ready to prod.)

12-30-89

18. ELEVATIONS (DP, RKB, ST, CR, ETC.)*

6475' GL

19. ELEV. CASINGHEAD

3336'

20. TOTAL DEPTH, MD & TVD

3336'

21. PLUG BACK T.D., MD & TVD

3334'

22. IF MULTIPLE COMPL. HOW MANY*

1

23. INTERVALS DRILLED BY

Rotary Tools

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - 3166-3330'

25. TYPE ELECTRIC AND OTHER LOGS RUN

DIT, LDT, CNL, NGT, MLT

26. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORRED

no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	VENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	230'	12 1/4"	130 cu.ft.	
5 1/2"	15.5#	3334'	8 3/4"	1022 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3287'	

31. PERFORATION RECORD (Interval, size and number)

3166-70', 3188-90', 3192-94',
3196-3200', 3216-21', 3224-32',
3238-42', 3320-30', w/2 spf
3244-48',

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3166-3330'	144,300# sand; 85,000 gal. fluid

33. PRODUCTION

DATE FIRST PRODUCTION: Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO*
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FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HR'S RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO*
SI 553	SI 1048					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold BHP @ 3280 1147

35. LIST OF ATTACHMENTS

temp. survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE

2-12-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2545'	2710'	White, cr-gr ss..			
Kirtland	2710'	3047'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3047'	3336'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	2545' 2710' 3047'	

38. GEOLOGIC MARKERS