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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.			LLOWAI	BLE AND	AUTHORIZ	ZATION TO			
1. Operator Name and Address Purlington Personness Oil & Cas Company							OGRID Number 14538		
Burlington Resources Oil & Gas Company PO Box 4289							Change well name		
Farmington, New Mexico 87499						l	from San Ju		it #401
				5. Pool Na	me				
30_030_24434 Pagin Emitt					and Coal		71629		
30-039-24434 7. Property Code				Basin Fruitland Coal 8. Property Name			9. Well Number		
						S. Well Manager			
1 9 5 6 8 - San Juan 28-6 Un					8-6 Unit NP			401	
II.		ce Locatio				,			
UI or lot no	1	Township	Range	Lot Idn	Feet from the	North/South	Feet from the]	1 7
N		28N	6W		1095	South	2225	West	Rio Arriba
III.		m Hole Lo		T -4 T.d.,	Feet from the	NI	Feet from the	East/West 1	Country
UI or lot no	Section	Township	Range	Lot Idn	reet from the	North/South	reet from the	East/West I	County
12. Ise Code	13. Producing N	l Method Code	14. Gas Conne	ection Date	15. C-129 Permit N	l Number	16. C-129 Effectiv	re Date	17. C-129 Expiration date
F	Flowing								
	d Gas Trar						•		
•	18. Transporter 19. Transporter Name				20. POD	21. O/G		22. POD ULSTR Location	
9018	and Add	lress	·		 	0	<u> </u>	and I	Description
7018	Giant Refin	ing			ı	1 0	l		
7057			, ,		7	G			· · · · · · · · · · · · · · · · · · ·
	El Paso Fiel	d Services			-				
					I		1 ,-		
				٦	I	PEGENTA			
						1	M 201 4 5 4000		
IV. Prod	uced Water	<u> </u>			_			~ UC1 1	5 1990
23. POD					24. POD ULS	TR Location a	nd Description		NOVI ENANG
L					 				
V. Well Completion Data						28. PBTD 29. Perforations			
25. Spud Date 26. Ready Da			Date 27. TD			28. PBTD		29. Periorations	
30. Hole Size			31. Casing & Tubing Size		···	32. Depth Set		33. Sacks Cement	
							 .		
					·				
VI Well	Test Data		<u> </u>			L			
34. Date Ne					36. Test Date	37 Test Leng	38. Tbg. Press	ure	39. Csg. Pressure
5 v. Bate ive w on				30. Test Date	or. Test Beng	30. 108.11003		l so granda	
40. Choke Size			41. Oil		42. Water	43. Gas	44. AOF		45. Test Method
				· · · · ·	- 	<u> </u>			Flowing
			<u> </u>	_				<u> </u>	
46. I hereby certify that the rules and regulations of the Oil Conservation Division						OIL CONSERVATION DIVISION			
have been complied with and that the information given above is true and complete to the best of my knowledge and belief.									
						Approved by:		77.4	γ
						Trial	SUPER	IVISOR D	ISTRICT #3
Signature Madhield						Title:			
Printed Name						Approval Da	te:	OCT 15	1996
Peggy Bradfield									
Regulatory Administrator						-			
10/12/96 Telephone No. (505) 326-9700									
					per and name o	f the previous	operator		
	U	-				_			

Title

Date

Printed Name

Previous Operator Signature