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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAIL ROOM

FEB 07 1990

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AL CON. DIV.]

SUNDRY NOTICES AND REPORTS ON WELLS

DIST. 3

1. TYPE OF WELL GAS	5. LEASE NUMBER SF-080505A
2. OPERATOR EL PASO NATURAL GAS CO.	6. IF INDIAN, ALL. OR TRIBE NAME
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499	7. UNIT AGREEMENT NAME SAN JUAN 28-6 UNIT
4. LOCATION OF WELL 1560'S 890'W	8. FARM OR LEASE NAME SAN JUAN 28-6 UNIT
	9. WELL NO. 400
	10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL
	11. SEC. T. R. M OR BLK. SEC. 9 T28N R06W NMPM
14. PERMIT NO.	15. ELEVATIONS 6805'GL
	12. COUNTY RIO ARRIBA
	13. STATE NM

16. SUBSEQUENT REPORT OF: Running Casing

17. Describe proposed or completed operations

12-8-89

TD @ 3660'. Set float shoe @ 3660'. Ran 86 jts of 5 1/2" 15.5# K-55 casing, 3646' set @ 3660'. Cemented with 850 sacks of Class B 25/75 Pozmix, 2% gel, and 1/4# flocele/sack. (995 cuft.). Tailed with 100 sacks of Class B 50/50 Pozmix, 2% gel, and .8% flocele (121 cuft.). Lost circulation.

12-22-89

Ran GR-CCL-CBL and logged from 3650'-288'. Estimate TOC @ 750'. Set RBP @ 1193'. Pressure test to 3000 psi, held OK. Shot 2 .5" diameter squeeze holes @ 690' K.B.. Circulate 10 bbls water @ 3 BPM @150 psi through bradenhead. Set 5 1/2" packer @ 430' K.B.. Cement with 250 sacks of Class B cement with 3% CaCl₂ (295 cuft.). Circulate 8 bbls to surface. Squeeze 15 bbls of cement from 750'-350' @ 950 psi. Pressure test squeeze to 1500 psi, held OK.

18. AUTHORIZED BY: 
REGULATORY AFFAIRS

1-10-90

DATE

ACCEPTED FOR RECORD

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.

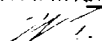
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(This space for Federal or State office use)

FEB 05 1990

APPROVED BY
CONDITION OF APPROVAL, IF ANY:

TITLE

FORWARDED BY: 
BY

4400