

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. S
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.
SF-080505A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other SUPERFICIAL

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. DESIGN Other

2. NAME OF OPERATOR Meridian
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1560'S, 890'W
At top prod. interval reported below
At total depth

5. PERMIT NO. 30-039-24465 DATE ISSUED MAR 23 1990

6. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal

7. UNIT AGREEMENT NAME
San Juan 28-6 Unit

8. FARM OR LEASE NAME
San Juan 28-6 Unit

9. WELL NO.
400

10. COUNTY OR PARISH
Rio Arriba

11. STATE
NM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. ELEVATIONS (DP, RKB, RT, GR, ETC.)*
6805' GL

15. DATE SPUDDED 12-02-89 16. DATE T.D. REACHED 12-07-89 17. DATE COMPL. (Ready to prod.) 12-25-89

18. TOTAL DEPTH, MD & TVD 3660' 19. PLUG BACK T.D., MD & TVD
20. IF MULTIPLE COMPL. HOW MANY* 1 21. INTERVALS DRILLED BY
22. ROTARY TOOLS Yes 23. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal 3451-3650'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL/NGT/GR/CNL/DENS Wh-HR/MICROLOG

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	EMMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	222'	12 1/4"	252 cu. ft.	
5 1/2"	15.5#	3660'	8 3/4"	1116 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3507'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
3451-54', 3459-63', 3470-74',
3524-34', 3540-44', 3547-50',
3636-40', 3642-50' w/2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>3451-3650'</u>	<u>150,800#sand; 81,562 gal. fluid</u>
<u>750-350'</u>	<u>squeeze cmt'd w/295 cu.ft. cmt; squ.holes @690'</u>

33. PRODUCTION

DATE FIRST PRODUCTION
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or Shut-in)

DATE OF TEST

HOURS TESTED

CHOKES SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW, TUBING PRESS.
SI 1002

CASING PRESSURE
SI ---

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

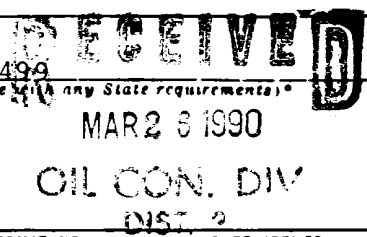
OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

35. LIST OF ATTACHMENTS
none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE MOOD Regulatory Affairs DATE 2-8-90



Accepted For Record
MAR 24 1990

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POKOUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2814'	2853'	White, cr-gr ss..			
Kirtland	2853'	3335'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3335'	3660'TD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	2814' 2853' 3335'	