

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. S
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other in-
structions on
reverse side)

LEASE DESIGNATION AND SERIAL NO.

ST-079250

IN INDIAN ALLOTTEE OR TRIBE NAME

LEASE AGREEMENT NAME

San Juan 28-5 Unit

LEASE OR LEASE NAME

San Juan 28-5 Unit

WELL NO.

201

FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

SECTION, T., R., OR BLOCK AND SURVEY
OR AREA

Sec.15,T-28-N,R-5-W

NMPM

COUNTY OR

PARISH
Rio Arriba

STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ REEL BACK ☐ REEF REPAIR ☐ Other ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company. *McIndoe*

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1040'N, 1100'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

07-10-89

16. DATE T.D. REACHED

07-14-89

17. DATE COMPL. (Ready to prod.)

08-02-89

18. ELEVATIONS (DP, RAB, RT, GR, ETC.)*

6713'GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3646'

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal (3460-3632')

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Ind; Dens; Neut; Microlog; GR

27. WAS WELL CORRED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPURTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	242'	12 1/4"	177 cu.ft.	
5 1/2"	15.5#	3646'	8 3/4"	1116 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3634'	

31. PERFORATION RECORD (Interval, size and number)

3460-64', 3508-46', 3580-84',
3617-19', 3624-32' w/2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3460-3632'	194,440#sand; 133,140 gal. fluid; 60 tons CO2

33.* PRODUCTION

DATE FIRST PRODUCTION: Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump):

DATE OF TEST: SI 250 HOURS TESTED: SI 998 CHOKES SIZE: PROD'N. FOR TEST PERIOD: OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO: OIL GRAVITY-API (CORR.):

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

BHP @ 3600'

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]*

TITLE Regulatory Affairs

DATE 9-2-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
Ojo Alamo	2970'	3100'	White, cr-gr ss..	Ojo Alamo Kirtland Fruitland	2970' 3100' 3357'	
Kirtland	3100'	3357'	Gry sh interbedded w/tight, gry, fine-gr ss			
Fruitland	3357'	3646'TD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			