

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. C
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPERFORATE ☐ Other ☐

3. NAME OF OPERATOR

El Paso Natural Gas Company

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 680'S, 1140'W

At top prod. interval reported below

At total depth

RECEIVED
OCT 04 1989

OIL CON. DIV
DIST. 3

6. LEASE DESIGNATION AND SERIAL NO.
SF-080430B

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

San Juan 28-6 Unit

9. FARM OR LEASE NAME

San Juan 28-6 Unit

10. WELL NO.

406

11. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

12. SEC. T. R. M. ON BLOCK AND SURVEY OR AREA

Sec. 19, T-28-N, R-6-W
NMPM

13. COUNTY OR PARISH

14. STATE

Rio Arriba

NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

07-29-89

09-02-89

09-07-89

18. ELEVATIONS (DP, RNB, RT, GR, ETC.)*

6595' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3360'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

24. ROTARY TOOLS

25. CABLE TOOLS

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal (3183-3344')

27. WAS DIRECTIONAL SURVEY MADE

No

28. TYPE ELECTRIC AND OTHER LOGS RUN

DIL

29. WAS WELL CORDED

no

30. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5/8"	36.0#	245'	12 1/4"	177 cu.ft.	
7/8"	23.0#	3186'	8 3/4"	840 cu.ft.	

31. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2"	3006	3359	104 cu.ft.		2 3/8"	3324'	

32. PERFORATION RECORD (Interval, size and number)

3183-87', 3221-29', 3235-38',
3240-41', 3243-46', 3316-22',
3328-31', 3333-37', 3338-44'
w/2 spf

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3183-3344'	157,800# sand; 86,226 gal. fluid

34. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or (shut-in))
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO
SI 735	SI 743						

35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

To be sold

36. LIST OF ATTACHMENTS

none

37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Affairs

DATE

9-28-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	TRUE VERT DEPTH
					MEAS DEPTH	
Ojo Alamo	2568'	2667'	White, cr-gr ss..	Ojo Alamo Kirtland Fruitland		
Kirtland	2667'	3115'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3115'	3360'TD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			2568' 2667' 3115'