

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved C
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DEEP-REPAIR ☐ Other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*
At surface 1840'S, 800'W

At top prod. interval reported below

At total depth

RECEIVED
DEC 06 1989

OIL CON. DIV.

DIST 3

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM-03862

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-4 Unit

8. FARM OR LEASE NAME

San Juan 28-4 Unit

9. WELL NO.

202

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SECTION, T., R., M. OR BLOCK AND SURVEY OR AREA

Sec. 18, T-28-N, R-4-W

NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 09-16-89 16. DATE T.D. REACHED 09-27-89 17. DATE COMPL. (Ready to prod.) 10-03-89 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 7522' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4478' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPLE., HOW MANY* 1 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal (4304-4465')

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, CN-GR, Dens-HRL, CNL-FDC, NGT, ML

27. WAS WELL CORRED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPURTING RECORD	AMOUNT PULLED
9 5/8"	40.0#	437'	12 1/4"	354 cu.ft.	
7 "	23.0#	4290'	8 3/4"	1284 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	4126'	4477'	136 cu.ft.		2 3/8"	4428'	

31. PERFORATION RECORD (Interval, size and number)

4304-15', 4342-43', 4361-64',
4388-4400', 4408-18', 4425-32',
4456-65' w/2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4304-4465'	147,150# sand; 115,330 gal. fluid

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO
SI 435	SI 859						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

BHP @ 4400' 1123 psig

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

none
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE

10-26-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3852'	4002'	White, cr-gr ss..	Ojo Alamo Kirtland Fruitland	3852' 4002' 4236'	
Kirtland	4002'	4236'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	4236'	4478' TD	Dk gry-gry carb sh, coal, grn silts, light med gry, tight, fine gr ss.			

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