District I PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

District II P.O Drawer DD, Artesia, NM 88211-0719

Instructions on back Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION PO Box 2088

District IV PO Box 2088, Santa	Fe, NM 87504-2	088			anta Fe, NN						NDED REPORT	
I	RE	QUEST I			BLE AND A	UTHORIZ.	ATION 7	TO TRAN	ISPO	RT		
Operator Name and Address								<sup>2</sup> OGRID Number				
Burlington Resources Oil & Gas PO Box 4289								14538 3 Reason for Filing Code				
Farmington, NM 87499							co - 7/11/96					
<sup>4</sup> API Number						Name Pool Code						
30-039-24542 BASIN (						TLAND COA	AL)		71629			
						-J				Well Number		
	007	153		5	SAN JUAN 28-4 UNIT NP					#202		
II. 10 Surfa	ice Locat	ion										
UI or lot no.	Section	Towns	hip R 8N	ange 004W	Lot.ldn	Feet from the 1840	North/South L	ine Feet fro		East/West Lin-	e County RIO	
L	18		011			1040	<u> </u>				ARRIBA	
11 Bottom Hole Location  U. Tor lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West Line County												
UT or lot no.	Section	Towns	hip K	ange	Lot.1an	reet from the	North South E	reet no	in the	East West Em	County	
12 Lse Code	<u> </u>	13 Producing M	fethod Code	14 Gas Co	onnection Date	15 C-129 Permi	t Number	¹° C-129 Effe	ctive Dat	e 1' C-12	L 29 Expiration Date	
							ĺ					
III. Oil and Gas Transporters												
18 Tran	15					OD 21 O/G			22 POD ULSTR Location and Description			
OGRID 7057			O FIELD SER OX 1492				G			L-18-T028N-R004W		
l Table Santage		l .	o, TX 79978	3			•					
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i Talago da ka									ı			
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					7							
					land and the second		• 44		·			
IV. Produ	iced Wat	er										
<sup>23</sup> POD							<sup>24</sup> POD ULSTR Location and Description					
V. Well C	Completic	n Data										
25 Spt	25 Spud Date		26 Ready I	Date	27 TD		²* PBTD			2º Perforations		
		31	Casing & Tu	ping Siza		<sup>12</sup> Depth Set			33 Sacks Cement			
	30 Hole Size			Cashig & Tu	oing size	ing size Dep		opin ov		backs comme		
		·						a.				
							<u> </u>					
VI. Well	Test Dat	 a	L			.1			1			
<sup>36</sup> Date New O		35 Gas Deliv	ery Date	³º Test D	Date	37 Test Length		38 Tbg. Pressu	ire	<sup>19</sup> Csg	. Pressure	
				42 Water								
41 Choke Size		<sup>41</sup> Oil	Oil			<sup>43</sup> Gas		<sup>44</sup> AOF		45 Test	* Test Method	
(- T) - 1	:6 . 414 41	1	Congomistion	Division has	ua baan complied		OH CO	NICEDYIA	TION	I DII II CI	ON	
with and that the	he informatio	n given above	is true and c	complete to th	ve been complied se best of my		OIL CO.	NSERVA	TION	DIVISI	ON	
knowledge and belief.												
Signature: Colono Acy							Approved by: Frank T. Chavez					
Printed Name:						Title: District Supervisor						
Dolores Diaz Title:						Approved Date: July 11, 1996						
Production Associate  Date:						77.5.54 Dat	The state of the s					
7/11/96	ange of one	tor fill in the	OGRID		326-9700 e of the previous o	perator					<del></del>	
14538 Meridian	Oil Production			ioei anu naifi	e of the previous of			'F:+1 ~			lata	
Previous Operator Signature Signature: Chow Class						Printed Name		Title Date				
Signature: 🔏	More l	logs				Dolores Diaz		Production As	sociate	7/	11/96	