

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*

At surface

1755'N, 1425'E

JUL 2 1990

At top prod. interval reported below

At total depth

14. PERMIT NO.

DIST. 3

30-039-14550

OIL CON. DIV.

5. LEASE DESIGNATION AND SERIAL NO.
SF-080505A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME

San Juan 28-6 Unit

9. WELL NO.

404

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 13, T-28-N, R-6-W

NMPM

12. COUNTY OR PARISH

13. STATE

Rio Arriba

NM

15. DATE SPUDDED

05-12-90

16. DATE T.D. REACHED

05-16-90

17. DATE COMPL. (Ready to prod.)

05-25-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6679' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3562'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3348-3556' (Fruitland Coal)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES/GR; CDL/CNL/HRL/GR; NGT/ML/GR

27. WAS WELL CORRED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	306'	12 1/4"	366 cu.ft.	
5 1/2"	15.5#	3561'	8 3/4"	1382 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3532'	

31. PERFORATION RECORD (Interval, size and number)

3348-49', 3357-59', 3372-74', 3378-79',
3388-90', 3410-11', 3452-54', 3457-69',
3472-79', 3481-85', 3487-88', 3535-37',
3539-43', 3544-49', 3551-56' w/2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3348-3556'	220,000# sand; 113,610 gal. fluid

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

shut in, waiting on pipeline; capable of commercial hydrocarbon production

DATE OF TEST _____ HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____

FLOW, TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

SI 702 SI 994 _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

to be sold BHP @ 3498' 1109 JUN 29 1990

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs DATE 6-8-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2730'	2820'	White, cr-gr ss..	Ojo Alamo Kirtland Fruitland Pic. Cliffs	2730' 2830' 3265' 3561'	
Kirtland	2820'	3265'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3265'	3561'	Dk gry-gry carb sh, coal, grn silts, light med gry, tight, fine gr ss.			
Pictured Cliffs	3561'	3562'	Bn-Gry, fine grn, tight ss.			