

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-080430B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME

San Juan 28-6 Unit

9. WELL NO.

405

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 18, T-28-N, R-6-W  
NMPM

12. COUNTY OR PARISH

Rio Arriba NM

13. STATE

30-039-24661

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

06-12-90 06-15-90 08-10-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6610' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3390'

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Fruitland Coal (3192-3388')

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

IEL, SDL-DSN, CSNG, ML

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	440'	12 1/4"	496 cu.ft.	
5 1/2"	15.5#	3388'	7 7/8"	1186 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3356'	

31. PERFORATION RECORD (Interval, size and number)

3192-94', 3216-19', 3234-35', 3250-54',  
3268-69', 3271-85', 3287-88', 3290-97',  
3299-3301', 3303-04', 3305-06', 3309-12',  
3315-16' w/2 spf; 3358-65', 3367-80',  
3383-88' w/4 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3192-3316'	12,500# 40/70sand; 137,900# 20/40sar. 78,906 gal. fluid
3358-3388'	5,000# 40/70sand; 92,000# 20/40sar. 51,052 gal. fluid

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
	shut in, waiting on pipeline; capable of commercial hydrocarbon production						
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
					363 MCFD	—pitot gge	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 580	SI 583						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold BHP @ 3322' 631

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

temp. survey

SEP 12 1990

36. I hereby certify that the foregoing and attached information is complete and correct as determined from an available record.

SIGNED

*[Signature]*

TITLE

Regulatory Affairs

DATE

8-29-90

\*(See instructions and spaces for additional data on reverse side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2491'	2677'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2491'	
Kirtland	2677'	3085'	Gry sh interbedded w/tight, gry, fine-gr ss.		2677'	
Fruitland	3085'	3390'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		3085'	