## DECEIVED

CONDITION OF APPROVAL, IF ANY:

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NOVE SUNDRY NOTICES AND REPORTS ON WELLS  5. LEASE NUMBER	
OIL DIST. 3	5. LEASE NUMBER
1. TYPE OF WELL	SF-0/9192
GAS	6. IF INDIAN, ALL. OR TRIBE NAME
2. OPERATOR	7. UNIT AGREEMENT NAME
EL PASO NATURAL GAS CO.	SAN JUAN 28-6 UNIT
3. ADDRESS & PHONE NO. OF OPERATOR	8. FARM OR LEASE NAME
P O BOX 4289	SAN JUAN 28-6 UNIT
FARMINGTON, NM 87499	9. WELL NO. 448
4. LOCATION OF WELL	10. FIELD, POOL, OR WILDCAT
935'FNL 870'FEL	BASIN FRUITLAND COAL
	11. SEC. T. R. M OR BLK.
	SEC. 15 T28N R06W NMPM
14. PERMIT NO. 15. ELEVATIONS	12. COUNTY 13. STATE
30-039-24887 6571'GL	RIO ARRIBA NM
16. SUBSEQUENT REPORT OF: SPUD	
17. Describe proposed or completed operati	ons
SPUD DATE: 101190 SPUD TIME: 2030	
TD 236', Ran 5 jts of 8 5/8" 24.0# K-5 with 180 sacks of Class B cement with	
( 212 cu ft.). Circulated 13 bbl to s Pressure tested 600 psi for 30 minutes	
DATE: 101690	•
Stage 1, Lead with 50 sacks of Class 5# of Gilsonite/sack and 1/4# Flocele/CaC12, ( 118 cu ft.). Stage 2. Lead Poz, 6% gel, 2% CaC12, 5# of Gilsonite	3352' and Cmt. Nose Guide Shoe @ 3397'.  B cement 65/35 Poz, 6% gel, 2% CaC12,  sack. (89 cu ft.). Tail with 2%  with 500 sacks of Class B cement 65/35  e/sack and 1/4# Flocele/sack. (885 cu ft.)
Tail with 60 sack of 2% CaCl2, (71 cu WOC 18 hours.	ift.). Circulated 14 bbl to surface.
10 NUMBER DE LA COMPANIE DE LA COMPA	
18. AUTHORIZED BY:  REGULATORY AFFAIRS	
NOTE: THIS FORMAT IS ISSUED IN LIEU OF US	
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	NOV 08 1990