

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-079193																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. GRSVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME San Juan 28-6 Unit																			
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME San Juan 28-6 Unit																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1665'N, 1295'E At top prod. interval reported below At total depth		9. WELL NO. 456																			
14. PERMIT NO. 30-039-24912		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																			
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19, T-28-N, R-6-W NMPM																			
15. DATE SPUDDED 9-27-90		12. COUNTY OR PARISH Rio Arriba																			
16. DATE T.D. REACHED 10-2-90		13. STATE NM																			
17. DATE COMPL. (Ready to prod.) 10-13-90		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6623' GL																			
19. ELEV. CASINGHEAD 3409'		20. INTERVALS DRILLED BY yes																			
21. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME AND TYPE Fruitland Coal (3280-3387')		25. WAS DIRECTIONAL SURVEY MADE no																			
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, DENS, NEUT, SGR, ML		27. WAS WELL CORRED no																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>24.0#</td><td>225'</td><td>12 1/4"</td><td>248 cu.ft.</td><td></td></tr><tr><td>5 1/2"</td><td>15.5#</td><td>3407'</td><td>7 7/8"</td><td>1151 cu.ft.</td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24.0#	225'	12 1/4"	248 cu.ft.		5 1/2"	15.5#	3407'	7 7/8"	1151 cu.ft.	
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30. TUBING RECORD																					
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31. PERFORATION RECORD (Interval, size and number)																					
3280-82', 3284-88', 3294-98', 3374-78', 3381-87'																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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33. PRODUCTION																					
DATE FIRST PRODUCTION shut in, waiting on pipeline; capable of commercial hydrocarbon production																					
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 565 MCFD—pitot gge																					
WELL STATUS (Producing or shut-in)																					
DATE OF TEST SI 371																					
HOURS TESTED SI 713																					
CHOKE SIZE BHP @ 3342' 797																					
PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)																					
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold																					
35. LIST OF ATTACHMENTS none																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE Regulatory Affairs gy DATE 11-16-90																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

DESCRIPTION, CONTENTS, ETC.

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