

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-079472	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Meridian Oil Inc.		7. UNIT/AGREEMENT NAME San Juan 28-5 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME, WELL NO. San Juan 28-5 Unit#219	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 930'FNL, 1180'FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-24922	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Basin Ft Coal	
15. DATE SPUNDED 11-6-90		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.30, T-28-N, R-5-W NMPM	
16. DATE T.D. REACHED 11-9-90		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 10-23-92		13. STATE NM	
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6607'GL		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3455'		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL. HOW MANY?		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal (3279-3415')		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN IND, DENS, NEUT, ML, NGT		27. WAS WELL CORRED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24.0#	226'	12 1/4"
5 1/2"	15.5#	3454'	7 7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
			SCREEN (MD)
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3279-81', 3285-3300', 3302-07', 3381-97', 3401-15'		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		139,000# 20/40 sand	
		74,972 gal. fluid	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
shut in, waiting on pipeline		flowing, capable of comm. hydrocarbon production	
DATE OF TEST		WELL STATUS (Producing or shut-in)	
HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
208 mcf		pitot gge	
FLOW. TUBING PRESS.		CASING PRESSURE	
SI 395		SI 903	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
to be sold BHP @ 3422' 997			
35. LIST OF ATTACHMENTS			
none			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>		Regulatory Affairs	
TITLE		DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo 2750' 2855' White, cr-gr ss.

Kirtland 2855' 3118' Gry sh interbedded w/tight, gry, fine-gr ss.

Fruitland 3118' 3418' Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.

Pictured Cliffs 3418' 3455' Bn-Gry, fine grn, tight ss.

Ojo Alamo 2750'

Kirtland 2855'

Fruitland 3118'

Pic.Cliffs 3418'

