

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS		API NO. (assigned by OCD on new well 30-039-24923
-----		5. Indicate Type of Lease FEE
		6. State Oil & Gas Lease No.
1a. Type of Well GAS		7. Lease Name or Unit Agreement Name SAN JUAN 28-5 UNIT
2. Name of Operator MERIDIAN OIL INC.		8. Well No. 223
3. Address of Operator PO Box 4289, Farmington, NM 87499		9. Pool Name or Wildcat BASIN FRUITLAND COAL
4. Well Location Unit letter L 1600' FSL 1265' FWL Section 34 T28N R05W NMPM RIO ARRIBA COUNTY		
10. Elevation 6590'		
11. SUBSEQUENT REPORT OF: SPUD		
12. Describe proposed or completed operations		

RECEIVED
NOV 29 1990
OIL CON. DIV.
DIST. 3

SPUD DATE: 110190 SPUD TIME: 1345
TD 235'. Ran 5 jts of 8 5/8" 24.0# K-55 casing, 217' set @ 231'. Cemented with 210 sacks of Class G cement with 3% calcium chloride and 1/4# Flocele/sack (242 cu ft.). Circulated 15 bbls to surface. WOC 12 hours. Pressure tested to 600 psi for 30 minutes. Held OK.

DATE: 110590
TD 3420'. Ran 81 jts of 5 1/2" 15.5# K-55 casing, 3405' set @ 3419'. Set stage tool @ 2935', insert baffle @ 3333', auto float collar @ 3375' and cement nose guide shoe @ 3419'. First stage cement with 30 sacks of Class G 65/35 Poz, 6% gel, 2% calcium chloride, 5# gilsonite/sack, and 1/4# Flocele/sack, (53 cu ft.). Followed by 70 sacks of Class G cement with 2% calcium chloride, (81 cu ft.). Circulated 5 bbls to surface. Second stage lead with 540 sacks of Class G 65/35 Poz, 6% gel, 2% calcium chloride, 5# gilsonite/sack, and 1/4# Flocele/sack, (956 cu ft.). Tailed by 60 sacks of Class G cement with 2% calcium chloride, (69 cu ft.). Circulated 32 bbls to surface.

SIGNATURE Frank I. Chavez TITLE Regulatory Affairs DATE 11-28-90
=====

(This space for State Use)

APPROVED BY Original Signed by FRANK I. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE NOV 29 1990
Conditions of approval, if any: