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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO	TRAN	SPORT O		NATURA							
Operator	ator						Well	API No.	1			
Meridian Oil Inc.							30-	039-249	23			
P. O. Box 4289, Fa	rminaton. N	M 87	1499									
Reason(s) for Filing (Check proper box)		07			Other (Pleas	e expl	iin)	-				
New Well			ansporter of:	_								
Recompletion	Oil Casinghead Gas		ry Gas 🗀 ondensate 🗀									
If change of operator give name	Casingnesia Gas		DEGCESSIVE		_							
and address of previous operator				·								
II. DESCRIPTION OF WELI	L AND LEASE											
Lease Name San Juan 28-5 Unit				_				of Lease Federal or Fe		Lease No.		
Location	1 22	3 10	ousen 170	munu	Coac				Tree			
Unit Letter	. 1600	Fe	et From The _	South	Line and	126	5	et From The	West	Line		
2.1	2611											
Section 34 Towns	hip 28N	Ra	inge	5W	, NMPM,	KLO	Arribo	<u> </u>		County		
III. DESIGNATION OF TRA	NSPORTER O	F OIL	AND NAT	URAL G	AS							
Name of Authorized Transporter of Oil		ondensate				to wh	ich approved	copy of this fo	orm is to be s	eni)		
Meridian Oil Inc.	P. O. Box 4289, Farmington, NM 87499											
	e of Authorized Transporter of Casinghead Gas or Dry Gas X Williams Field Services					Address (Give address to which approved copy of this form is to be sent) P. O. Box 58900, Salt Lake City, UT 84158-09						
If well produces oil or liquids,	Unit Sec.	Tw	vp. Rge		tually connect		When		g, ui 8º	7138-0900		
rive location of tanks.		i_					<u>_i_</u>					
f this production is commingled with tha IV. COMPLETION DATA	t from any other leas	se or pooi	l, give commin	gling order	number:							
V. COMPLETION DATA	loii	Well	Gas Well	New W	/ell Worko	ver	Deepen	Plug Back	Same Res v	Diff Res'v		
Designate Type of Completion				1			Seepel	l ling David	l Res			
e Spudded Date Compl. Ready to Prod.				Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Produci	na Forma	etion	Top Oil/	Gas Pav			Tubina Dani				
•	iii oii	, ,				Tubing Depth						
Perforations									Depth Casing Shoe			
								<u> </u>				
UOI E 817E		DEPTH SET				SACKS OFMENT						
HOLE SIZE	CASING	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
. TEST DATA AND REQUE	ST FOR ALL	WARI	LE	<u> </u>								
	recovery of total vol			it be equal t	o or exceed to	p allo	vable for this	depth or be for	or full 24 hou	report in the state of the stat		
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)							
ength of Test	Tubing Description			Casing Pa				Choke Size				
centiful of rest	Tubing Pressure	ing Pressure			Casing Pressure				SEP 2 4 1992			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas-MCF			
								11.		(A: V S -		
GAS WELL									Dio1.	ů.		
Actual Prod. Test - MCF/D	Length of Test			Bbis. Cor	densate/MM(CF _		Gravity of C	ondensate			
esting Method (pitot, back pr.)	Tubing Pressure (saure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
come (part) comp, y		Constitution (Constitution)										
I. OPERATOR CERTIFIC	CATE OF CO	MPLL	ANCE		<u> </u>							
I hereby certify that the rules and regu	alations of the Oil Co	nservatio	on .		OIL C	ON	SERVA	MOITA	DIVISIO	N		
Division have been complied with and is true and complete to the best of my	I that the information knowledge and beli-	given at ef.	bove	_				ED 0 A 1	002			
φ ,. \Box	1/-1		•		ate Appro	ovec	3	EP 241	<u></u>			
- Allle	e ann.		Ч	∥ _{By}	,		7.	10	/			
Signature Leslie Kahwajy	Producti	on 🕼	Ayst	"			سير	1				
Printed Name		Titl	le	Tit	ie		SUPERV	ISOR DIS	STRICT I	9 3		
9/24/97 Date	505-326-	9700 Telephon	se No.		-				•			
				11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.