

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other instructions on reverse side)

LEASE DESIGNATION AND SERIAL NO

SF-079050

IF INDIAN ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. BENCH Other _____

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*
At surface 1310'FSL, 930'FWL
At top prod. interval reported below
At total depth

RECEIVED
SEP 12 1991
OIL CON. DIV.
DIST 3

UNIT AGREEMENT NAME

San Juan 28-6 Unit

FARM OR LEASE NAME

San Juan 28-6 Unit

WELL NO.

439

FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

SEC. T-8-N, M. OR BLOCK AND SURVEY OR AREA

Sec. 29, T-28-N, R-06-W

NMPM

COUNTY OR PARISH

Rio Arriba

STATE

NM

15. DATE SPUDDED 12/31/90 16. DATE T.D. REACHED 01/04/91 17. DATE COMPL. (Ready to prod.) 07/17/91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6491'GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3255' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal (3113' - 3244')

25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN IES, ML, CSNG, SDL-DENS 27. WAS WELL CORRED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	432'	12 1/4"	496 cu.ft.	
5 1/2"	15.5#	3255'	7 7/8"	1110 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3227'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3113-3116', 3120-3126', 3131-3140', 3198-3204', 3228-3244' w/4 spf	DEPTH INTERVAL (MD) 3113' - 3244' AMOUNT AND KIND OF MATERIAL USED 132,100# 20/40 sand and N ₂ 21,944 gal. fluid

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
	shut in, waiting on pipeline; capable of commercial hydrocarbon production						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
					970 mcf	-pitot gge	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 810	SI 810						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold BHP @ 3194' 884

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs DATE 8-9-91

ACCEPTED FOR RECORD

AUG 20 1991

FARMINGTON RESOURCE AREA

*(See instructions and spaces for Additional Data on Reverse Side)

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2479'	2583'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2479'	
Kirtland	2583'	3031'	Gry sh interbedded w/tight, gry, fine-gr ss.		2583'	
Fruitland	3031'	3255'	Dk gry-gry carb sh, coal, grn silts, light med gry, tight, fine gr ss.		3031'	