

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-080430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME

San Juan 28-6 Unit

9. WELL NO.

414

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Cc

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 8, T-28-N, R-6-W
NMPM

12. COUNTY OR PARISH

Rio Arriba NM

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other _____

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with all State requirements)*
At surface 1465'S, 1250'W
At top prod. interval reported below
At total depth

RECEIVED
DEC 24 1991
OIL CON. DIV.
DIST. 3

14. PERMIT NO. DATE ISSUED

30-0 39-24961

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. RKB. RT. GR. ETC.)* 19. ELEV. CASINGHEAD
11-1-90 11-7-90 11-11-91 6818'GL

20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
3638' → yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
Fruitland Coal (3453-3634') no

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED
Ind, CNL, Dens, ML no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	222'	12 1/4"	242 cu.ft.	
5 1/2"	15.5#	3636'	7 7/8"	1232 cu.ft.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3623'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.
3453-67', 3486-89', 3514-39', 3592-94', 3617-34' w/2 spf	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
	3453-3634' 172,000# 20/40 sand
	95,408 gal. fluid

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
shut in, waiting on pipeline; capable of commercial hydrocarbon production

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
→ 4653 MCFD-pitot gge

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
SI 969 SI no tap →

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
to be sold BHP @ 3623' 1103

35. LIST OF ATTACHMENTS
none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Regulatory Affairs DATE 12-11-91

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

*(See instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP
						TRUE VERT. DEPTH
Ojo Alamo	2764'	2935'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2764' 2935' 3324'	
Kirtland	2935'	3324'	Gry sn interbedded w/tight, gry, fine-gr ss.			
Fruitland	3324'	3638'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			