

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-079049B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME San Juan 28-6 Unit	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME San Juan 28-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with lease requirements)* At surface 940'N, 1160'E At top prod. interval reported below At total depth		9. WELL NO. 420	
14. PERMIT NO. 30-039-24992		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUDDED 12-11-90		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 32, T-28-N, R-6-W NMPM	
16. DATE T.D. REACHED 12-14-90		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 3-11-91		13. STATE NM	
18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 6484' GL		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3243'		21. IF MULTIPLE COMPL. HOW MANY*	
22. INTERVALS DRILLED BY		ROTARY TOOLS yes	
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal (3124-3235')		24. WAS DIRECTIONAL SURVEY MADE no	
25. TYPE ELECTRIC AND OTHER LOGS RUN DIL-LDT-CNL-NGT-ML		26. WAS WELL CORED no	

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OIL CON. DIV.
DIST. 2

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	401'	12 1/4"	378 cu.ft.	
5 1/2"	15.5#	3243'	7 7/8"	1110 cu.ft.	

LINER RECORD					TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	3214'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3124-45', 3186-94', 3218-35' w/2 spf		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3124-3235'	6,900# 40/70 sand
			162,580# 20/40 sand
			102,480 gal. fluid

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		shut in, waiting on pipeline; capable of commercial hydrocarbon production					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
					2828 MCF		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 920	SI 924						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold BHP @ 3200 984

35. LIST OF ATTACHMENTS
none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs BY [Signature] DATE 3-27-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2451'	2589'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	2451' 2589' 3021' 3246'	
Kirtland	2589'	3021'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3021'	3246'	Dk gry-gry carb sh, coal, grn silts, light med gry, tight, fine gr ss.			
Pictured Cliffs	3246'	3243'	Bn-Gry, fine grn, tight ss.			

38. GEOLOGIC MARKERS