Submit 5 Copies Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

DISTRICT III

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe. New Mexico 87504-2088

RE	QUEST FOR ALLOWAE			
<b>I.</b>	TO TRANSPORT OIL	AND NATU	RAL GAS	
Operator			Well API No.	
Meridian Oil Inc.			30-039-249	92
Address				
P. O. Box 4289, Farmingto	n, NM 87499		7.5	
Reason(s) for Filing (Check proper box)		Uther (I	Please explain)	
New Well	Change in Transporter of:			
Recompletion Uil	Dry Gas			

Casinghead Gas | Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Well No. Pool Name, Including Formation Lease Name State, Federal or Fee SF-079049B 420 Basin Fruitland Coal San Juan 28-6 Unit Location 1160 Feet From The Feet From The North Line and East Unit Letter . Rio Arriba 32 Township 28N County 6W , NMPM, Range Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate  $\square$ P. O. Box 4289, Farmington, NM 87499

Address (Give address to which approved copy of this form is to be sent) Meridian Oil Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas X Salt Lake City, UT 84158-0900 Box 58900 Williams Feild Services When? If well produces oil or liquids, Sec. Twp. Rge. Is gas actually connected? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Gas Well New Well | Workover Deepen Designate Type of Completion - (X) PRTD. Date Compi. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, ac Date First New Oil Run To Tank Date of Test Casing Pressu Length of Test Tubing Pressure AUG21:1992 - MCF Water - Bbis. Actual Prod. During Test Oil - Bbls. GAS WELL Stravity of Condensate Bbis. Compared links Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (puot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above AUG 2 1 1992 is true and complete to the best of my knowledge and belief. Date Approved \_

Seslie Ka	therapy		
Signature Leslie Kahwajy	Production Analyst		
Printed Name	Title		
8/18/92	505-326-9700		
Date	Telephone No.		

By\_ SUPERVISOR DISTRICT #3 Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.