

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Meridian Oil Inc.		Well APN No. 30-039-24994
Address PO Box 4289, Farmington, NM 37499		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-6 Unit	Well No. (Pool Name, including Formation) 440 Basin Fruitland Coal	Kind of Lease State (Federal) or Fee	Lease No. SF-079192
Location Unit Letter N : 1310 Feet From The South Line and 1850 Feet From The West Line Section 16 Township 28N Range 06W NMPM Rio Arriba County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 37499					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) 300 W. Arrington, Suite 20, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 16	Twp. 28N	Rgn. 06W	Is gas actually connected?	When?
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 01/09/91	Date Compl. Ready to Prod. 08/02/91		Total Depth 3444'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6603' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 3325'		Tubing Depth 3415'			
Performances 3325-47', 3415-41' w/3 spf					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		226'		248 cu.ft.			
7 7/8"	5 1/2"		3434'		1163 cu.ft.			
	2 3/8"		3415'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - Bbls.
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity (lb./cu.ft.)
Testing Method (press. back pr.) backpressure	Tubing Pressure (Shut-in) SI 977	Casing Pressure (Shut-in) SI 980	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Derry Bradford
Printed Name
9-5-91
Date
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 12 1991

By [Signature]
SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate form C-104 must be filed for each pool in multiply completed wells.