

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other In-
structions on
reverse side)

RECEIVED

BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 91 MAR 14 PM 3:54

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR ☐ Other ☐ 019 FARMINGTON, N.M.

2. NAME OF OPERATOR

El Paso Natural Gas Company 1167

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with appropriate requirements)*

At surface 870'N, 1295'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-039-24998

APR 1 6 1991

OIL CON. DIV.]

DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

SF-079193

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME

San Juan 28-6 Unit

9. WELL NO.

459

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Co

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 21, T-28-N, R-6-W
NMPM

12. COUNTY OR PARISH

13. STATE

Rio Arriba

NM

15. DATE SPUDDED 1-12-91 16. DATE T.D. REACHED 1-15-91 17. DATE COMPL. (Ready to prod.) 2-27-91 18. ELEVATIONS (DF, RKB, ST, GR, ETC.)* 6466' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3285' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal (3093-3278')

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

IND-CNL-DENS-G R-ML, NGT

27. WAS WELL CORRED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	227'	12 1/4"	248 cu.ft.	
5 1/2"	15.5#	3285'	7 7/8"	1128 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3250'	

31. PERFORATION RECORD (Interval, size and number)

3093-98', 3113-15', 3126-31',
3163-84', 3260-78' w/2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3093-3278'	7,400# 40/70 sand
	166,400# 20/40 sand
	97,720 gal. fluid

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
shut in, waiting on pipeline; capable of commercial hydrocarbon production

DATE OF TEST HOURS TESTED CHOKES SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—NCF. WATER—BSL. GAS-OIL RATIO
6500 gal. tot gge

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. WATER—BSL. OIL GRAVITY-API (CORR.)
SI 1014 SI 1019

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold BHP @ 3196' 1108

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Affairs

DATE

3-13-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2540	2636'	White, cr-gr ss.			
Kirtland	2636'	3011'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3011'	3285'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	2540' 2636' 3011'	

38. GEOLOGIC MARKERS