Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III		. 2000	
1000 Rio Brazos Rd., Aztec, NM 87410	EQUEST FOR ALLOWABLE AND A	LITHODIZATION	
I.	TO TRANSPORT OIL AND NAT		
Operator		Well API No.	
Meridian Oil Inc.		30-039-24998	
Address		1 00 007 21770	
P. O. Box 4289, Farming	ton. NM 87499		
Reason(s) for Filing (Check proper box)		(Please explain)	
New Well	Change in Transporter of:	• •	
Recompletion Oil	Dry Gas		
Change in Operator Casin	ighead Gas Condensate		
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Formation	Kind of Lease	Lease No.
San Juan 28-6 Unit	459 Basin Fruitland Coo	ρ State, Federal or Fee	SF_070102

Reason(s) for Filing (Check proper box)					Ott	ner (Please exp	lain)			
New Well		Change in	, .	₩-						
Recompletion	Oil	<u>_</u>	Dry G							
Change in Operator	Casinghe	ad Gas	Conde	nate			_			
If change of operator give name and address of previous operator										
IL DESCRIPTION OF WELL	ANDIE	ACE								
Lease Name	AND LE		Pool N	ame Inchy	ing Formation		Vind	-f1	1 7	N-
San Juan 28-6 Unit		459	Į.		itland Co	al	1	of Lease , Federal or Fe	_	ease No.
Location		1 437	busi	in mu	mana ci	iac			SF-0	79193
Unit Letter A	. 87	70	Cost Co	75. /	North Lin	. 120	75 -		Fast	
			. rea ri	om the		e and	<u> </u>	eet From The	cust	Line
Section 21 Townsh	ip 28	8N_	Range		6W , N	MPM, Ría	Arribo	ı		County
III. DESIGNATION OF TRAI	NSPORTE	ER OF O	IL AN	D NATU	RAL GAS					
Name of Authorized Transporter of Oil		or Conder		<u>г X</u> і		e address to wi	hich approve	d copy of this fo	orm is to be se	ent)
Meridian Oil Inc.					P. O. E	30x 4289.	Farmis	iaton. NI	1 87499	
Name of Authorized Transporter of Casin	-		or Dry	Gas X	Address (Giv	e address to wi	hich approved	d copy of this fo	orm is to be se	nt)
Williams Field Serv	ices				P. O. E	30x 5890C), Salt	Lake Ci	ty, UT 8	4158-090
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected?	Whei	1 ?		
If this production is commingled with that IV. COMPLETION DATA	from any oti	her lease or	pool, giv	e comming	ling order num	ber:				
Designate Type of Completion	- (X)	Oil Well	(Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		pl. Ready to	Prod.		Total Depth	l	<u> </u>	P.B.T.D.		1
Elevations (DF, RKB, RT, GR, etc.)	Nome of D				T 0'UQ N					
Elevations (Dr., KRB, KI, GR, Elc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations			<u> </u>			Depth Casing Shoe				
								Depar Casing	y shoc	
	7	TUBING.	CASIN	IG AND	CEMENTI	NG RECOR	D	1	·	
HOLE SIZE		SING & TU			DEPTH SET			SACKS CEMENT		
					DE MIGE			CACAGO CEMENT		
							· <u> </u>	1		
V. TEST DATA AND REQUE										
OIL WELL (Test must be after t			of load o	il and must	T					
Date First New Oil Run To Tank	Date of Te	st			Producing Method (Flow, pump, gas lift, et			"DEGETTE		
Length of Test	Tubing Pre	SSUTE			Casing Pressu	re		Choke Sze		4 (4)
-		doing Freduit			l aming 1 touris			SEP 2 4 1992		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF				
								711	CON	1787
GAS WELL	<u> </u>				· · · · · · · · · · · · · · · · · · ·			1		<u> </u>
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Condens	pate/MMCF		Gravity of Co	DIST.	8
					DUIG. 002001.	,		Glavity of Co	MIGGRESSIE	
Testing Method (pitot, back pr.)	Tubing Pre	ssure (Shut-	in)		Casing Pressu	re (Shut-in)		Choke Size	· · · · · · · · · · · · · · · · · · ·	·
						•				
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	CE.	1			4		
I hereby certify that the rules and regul-	ations of the	Oil Conserv	ration	CL	C	IL CON	SERV	ATION [DIVISIO	N
Division have been complied with and	that the infor	mation give	n above							•
is true and complete to the best of my i	cnowledge ar	nd belief.			Date	Approved	4 S	EP 2419	992	
4 1 1	1 .					Approved	<u> </u>		· · · · · · · · · · · · · · · · · · ·	

Signature Leslie Kahwajy Production Analyst Printed Name Title 9/24/92 <u>505-326-9700</u> Date Telephone No.

By. SUPERVISOR DISTRICT #3 Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.