

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other in-
structions on
reverse side)

7. CASE DESIGNATION AND SERIAL NO.

RM-13656

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. GENS. ☐ Other _____		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Meridian Oil Inc.		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		9. WELL NO. 432	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2130' FNL, 1775' FEL At top prod. interval reported below At total depth		10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO. 30-039-24999		15. DATE ISSUED	
13. DATE SPUDDED 12/10/90		16. DATE T.D. REACHED 12/14/90	
17. DATE COMPL. (Ready to prod.) 05/22/91		18. ELEVATIONS (DP, RKB, RT, CR, ETC.)* 6521' GL	
19. ELEV. CASINGHEAD		20. INTERVALS ROTARY TOOLS yes	
21. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, (MD AND TVD)* Fruitland Coal (3200' - 3346')		22. WAS DIRECTIONAL SURVEY MADE no	
23. TYPE ELECTRIC AND OTHER LOGS RUN DIL-LDT-CNL-NGT-ML		24. WAS WELL CORED no	
25. CASING RECORD (Report all intervals in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24.0#	224'	12 1/4"
5 1/2"	15.5#	3355'	7 7/8"
26. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
27. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	3325'		
28. PERFORATION RECORD (Interval, size and number)			
3200-02', 3216-25', 3232-58', 3318-46'			
29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3200-3346'		143,000# 20/40 sand	
		24,234 gal. fluid	
30. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
shut in, waiting on pipeline; capable of commercial hydrocarbon production		WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
604 mdf pitot gge			
OIL GRAVITY-API (CORR.)			
31. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
to be sold BHP @ 3292' 990			
32. LIST OF ATTACHMENTS			
None			
33. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED		TITLE	
Regulatory Affairs		DATE 6-14-91	

*(See instructions and spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2587'	2756'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	2587' 2756' 3063' 3352'	
Kirtland	2756'	3063'	Gry sh interbedded w/tight, gry, fine-gr ss			
Fruitland	3063'	3352'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Pictured Cliffs	3352'	3357'	Bn-Gry, fine grn, tight ss.			

submitted in lieu of Form 3160-5

UNITED STATES
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Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
2130'FNL, 1775'FEL, Sec.24, T-28-N, R-6-W, NMPM

5. Lease Number
NM-013656
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 U #432
9. API Well No.
30-039-24999
10. Field and Pool
Basin Fruitland Coal
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to restimulate the subject well by TOOH with tubing. The well will then be reperforated. The perforations will be fracture stimulated. The wellbore will be cleaned out. The tubing will be reset near 3325'. The well will then be returned to production.

RECEIVED
JAN 27 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (SHL8) Title Regulatory Affairs Date 1/16/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

JAN 19 1995

DISTRICT MANAGER

NMOCD