

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on 96 DEC 27 PM 1:28

1. Type of Well  
GAS

070 FARMINGTON, NM

5. Lease Number  
NM-013656  
6. If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

San Juan 28-6 Unit  
8. Well Name & Number  
San Juan 28-6 U NP #432

9. API Well No.  
30-039-24999

4. Location of Well, Footage, Sec., T, R, M

2130' FNL, 1775' FEL, Sec. 24, T-28-N, R-6-W, NMPM

10. Field and Pool  
Basin Fruitland Coal

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other -  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED  
JAN - 6 1997

OIL CON. DIV.  
DEC 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS8) Title Regulatory Administrator Date 12/26/96

(This space for Federal or State Office use)

APPROVED BY [Signature] Title for [Signature] Date 01-02-97  
CONDITION OF APPROVAL, if any:

**APPROVED**

DEC 3 1996

DISTRICT MANAGER

# PLUG & ABANDONMENT PROCEDURE


12-12-96

**San Juan 28-6 Unit NP #432**  
Basin Fruitland Coal  
2130' FNL, 1775' FEL  
NE Section 24, T-28-N, R-06-W  
Rio Arriba Co., New Mexico  
Lat./Long.: 36°38.8879' / 107°24.8941'


Note: All cement volumes use 100% excess outside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and/or test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Burlington safety rules and regulations.
2. MOL and RU daylight pulling unit. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. Pick up one joint of tubing and tag bottom at 3354' or as deep as possible.
4. **Plug #1 (Fruitland Coal perforations and top, 3354' - 3012')**: Pump 30 bbls water down tubing. Mix 63 sx Class B cement and spot a balanced plug over the Fruitland perforations. POH and tally tubing. RIH and tag cement. Load casing with water and pressure test to 500#. POH to 2806'.
5. **Plug #2 (Kirtland and Ojo Alamo tops, 2806' - 2536')**: Mix 36 sx Class B cement and spot a balanced plug inside casing to cover the Ojo Alamo top. POH to 1282'.
6. **Plug #3 (Nacimiento top, 1282' - 1182')**: Mix 17 sx Class B cement and spot a balanced plug inside casing to cover the Nacimiento top. POH to 274'.
7. **Plug #3 (Surface)**: Mix 31 sx Class B cement and spot a balanced plug from 274' to surface, circulate good cement out casing valve. POH and LD tubing.
8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:

  
Operations Engineer

Approval:

  
12/15  
Drilling Superintendent

# San Juan 28-6 Unit NP #432

Current

DPNO 5433A

Basin Fruitland Coal

NE Section 24, T-28-N, R-6-W, Rio Arriba County, NM

Lat./Long.: 36°38.8879' / 107°24.8941'

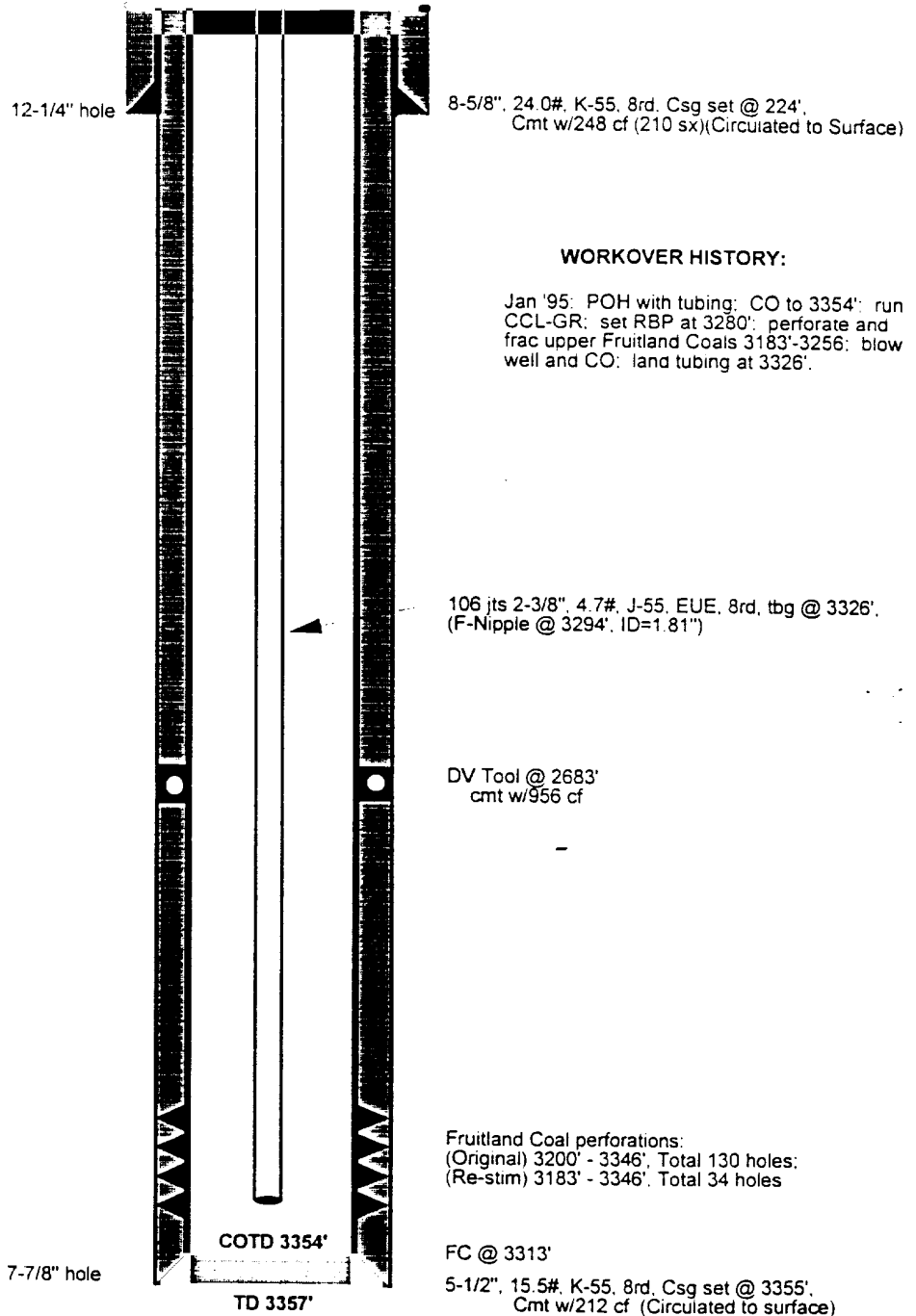
Today's Date: 12/12/96

Spud: 12/10/90

Completed: 5/22/91

Elevation: 6521' GL  
6534' KB

Logs: DIL-LDT-CNL-NGT-ML



Initial Potential		Production History		Gas	Oil	Ownership		Pipeline
Initial AOF:	N/A	Cumulative:		100.9 MMcf	0.0 Mbo	GW:	00.00%	EPNG
Current SICP:	N/A	Current:		0.0 Mcfd	0.0 bbls/d	NRI:	00.00%	
						TRUST:	00.00%	

# San Juan 28-6 Unit NP #432

Proposed  
DPNO 5433A

Basin Fruitland Coal

NE Section 24, T-28-N, R-6-W, Rio Arriba County, NM

Lat./Long.: 36°38.8879' / 107°24.8941'

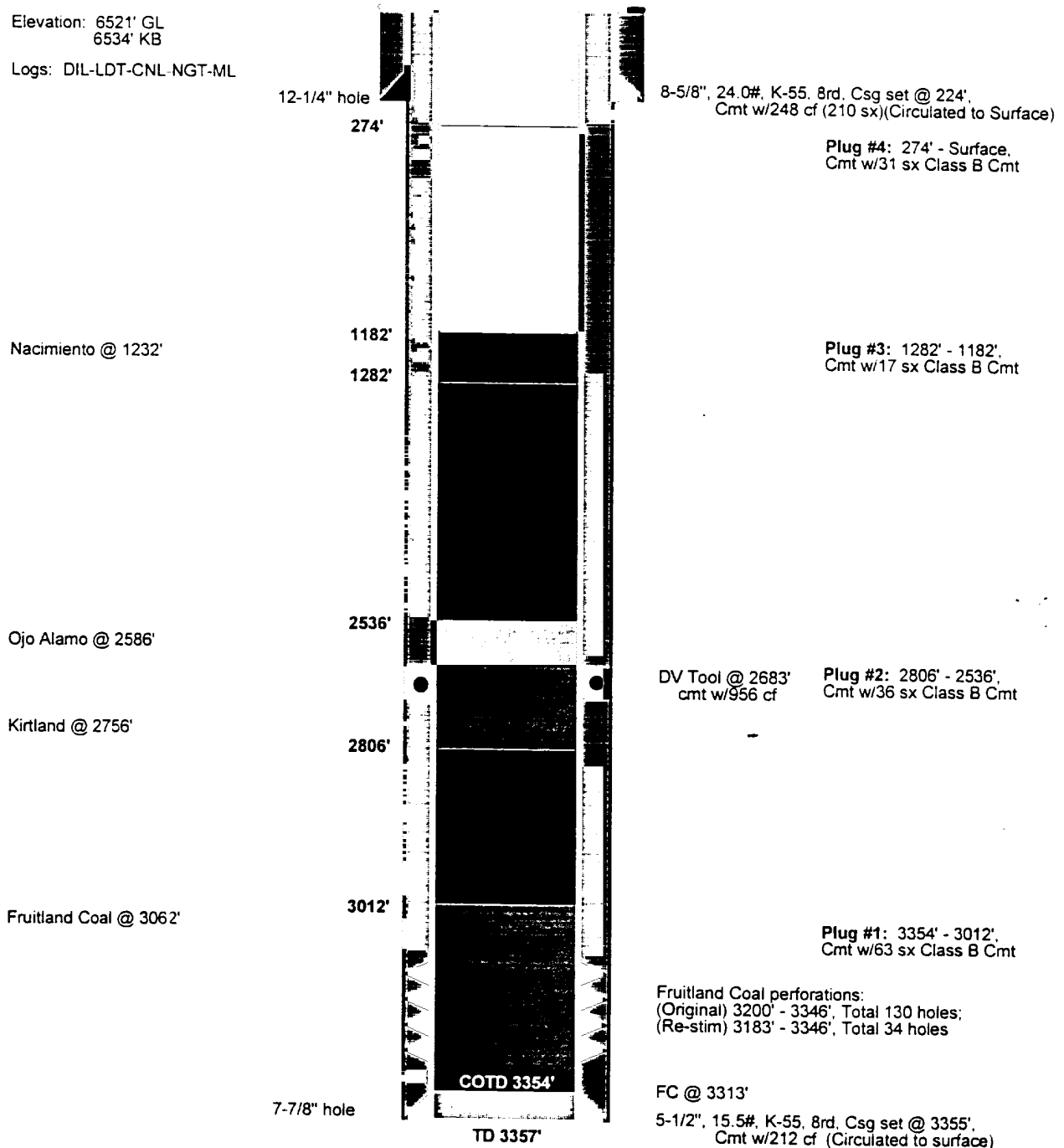
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