

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. TYPE OF WELL GAS		5. LEASE NUMBER NM-013657	
2. OPERATOR EL PASO NATURAL GAS CO. <i>Meridian</i>		6. IF INDIAN, ALL. OR TRIBE NAME	
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87400		7. UNIT AGREEMENT NAME SAN JUAN 28-6 UNIT	
4. LOCATION OF WELL 1280' FNL 1575' FEL JAN 18 1991 OIL CON. DIV. DIST. 3		8. FARM OR LEASE NAME SAN JUAN 28-6 UNIT	
14. PERMIT NO.		9. WELL NO. 472	
15. ELEVATIONS 6591' GL		10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL	
		11. SEC. T. R. M OR BLK. SEC. 25 T28N R06W NMPM	
		12. COUNTY RIO ARRIBA	
		13. STATE NM	
16. SUBSEQUENT REPORT OF: SPUD			
17. Describe proposed or completed operations SPUD DATE: 111190 SPUD TIME: 0945			

TD 230', ran 5 jts of 8 5/8" 24.0# K-55 casing, 216' set @ 228'. Cemented with 210 sacks of Class G cement with 1/4# Flocele/sack and 3% calcium chloride, (248 cu ft.). Circulated 27 bbls to surface. WOC 12 hours. Pressure tested to 600 psi for 30 minutes. Held OK.

DATE: 111490

TD 3395', ran 81 jts of 5 1/2" 15.5# K-55 casing, 3382' set @ 3394'. Stage tool @ 2826', insert baffle @ 3315', Float Collar @ 3359' and cement nose guide shoe @ 3394'. Stage 1. Lead with 40 sacks of Class G cement 65/35 Poz, 6% gel, 2% CaCl2, 5# gilsonite/sack and 1/4# Flocele/sack, (71 cu ft.). Tail with 90 sacks of Class G cement with 2% CaCl2, (106 cu ft.). Circulated 1 bbl to surface. Stage 2. Lead with 510 sacks of Class G cement 65/35 Poz, 6% gel, 2% CaCl2, 5# gilsonite/sack and 1/4# Flocele/sack, (903 cu ft.). Tail with 60 sacks of Class G cement with 2% CaCl2, (71 cu ft.). Circulated 48 bbls to surface. WOC 18 hours.

18. AUTHORIZED BY: *[Signature]*
REGULATORY AFFAIRS

11-16-90
DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160 FOR RECORD

(This space for Federal or State office use)

DEC 31 1990

APPROVED BY
CONDITION OF APPROVAL, IF ANY:

TITLE

FARMINGTON RESOURCE AREA

BY