

Submit 3 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1981, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer 110, Artesa, NM 88210

DISTRICT III  
1000 Rio Brands Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Meridian Oil Inc. Well API No. 30-039-25004

Address PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box) ☐ Other (Please explain)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-6 Unit Well No. 413 Pool Name, including Formation Basin Fruitland Coal Kind of Lease State, Federal or Fee Lease No. SF-080430

Location Unit Letter G : 2190 Feet From The North Line and 1850 Feet From The East Line  
Section 31 Township 28N Range 6W , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)  
Meridian Oil Inc. PO Box 4289, Farmington, NM 87499

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
El Paso Natural Gas Company PO Box 4990, Farmington, NM 87499

If well produces oil or liquids, give location (if tanks) Unit G Sec. 31 Twp. 28N Rge. 6W Is gas actually connected? ☐ When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Re  
☐ ☒ ☒ ☐ ☐ ☐ ☐ ☐

Date Spudded 1-5-91 Date Compl. Ready to Prod. 11-6-91 Total Depth 3245' P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.) 6485' Name of Producing Formation Fruitland Coal Top Oil/Gas Pay 3068' Tubing Depth 3185'

Perforations 3068-72', 3076-81', 3086-96', 3152-58', 3182-96', 3201-04' w/2 spf Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

| HOLE SIZE      | CASING & TUBING SIZE | DEPTH SET    | SACKS CEMENT        |
|----------------|----------------------|--------------|---------------------|
| <u>12 1/4"</u> | <u>8 5/8"</u>        | <u>401'</u>  | <u>484 cu. ft.</u>  |
| <u>7 7/8"</u>  | <u>5 1/2"</u>        | <u>3244'</u> | <u>1092 cu. ft.</u> |
|                | <u>2 3/8"</u>        | <u>3185'</u> |                     |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this well for 24 hours.)

Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)

Length of Test Tubing Pressure Casing Pressure Choke Size DEC 13 1991

Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas OIL CON. DIV. DIST. 3

GAS WELL

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Testing Method (pucl, back pr.) backpressure Tubing Pressure (Shut-in) SI 788 Casing Pressure (Shut-in) SI 791 Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

Signature Barry Bradfield Reg. Affairs  
Printed Name 12-10-91 Title 326-9700  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 24 1991

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.