

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other instructions on reverse side)

LEASE DESIGNATION AND SERIAL NO.

SF-079051

INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

San Juan 28-6 Unit

FARM OR LEASE NAME

San Juan 28-6 Unit

WELL NO.

467

FIELD AND POOL OR WILDCAT

Basin Fruitland Coa

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 34, T28N, R06W
NMPM

COUNTY OR PARISH

Rio Arriba

STATE

NM

ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other

3. NAME OF OPERATOR

El Paso Natural Gas Co. McAllen

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*

At surface

1930'S, 790'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-039-25006

15. DATE SPUDDED

11/25/90

16. DATE T.D. REACHED

11/30/90

17. DATE COMPL. (Ready to prod.)

3/22/91

18. ELEVATIONS (DF, RKB, RT, CR, ETC.)*

6688'GL

19. TOTAL DEPTH, MD & TVD

3459'

20. PLUG BACK T.D., MD & TVD

21. IF MULTIPLE COMPL. HOW MANY*

22. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal 3381' - 3447'

24. WAS DIRECTIONAL SURVEY MADE

no

25. TYPE ELECTRIC AND OTHER LOGS RUN

IES, LDT, CNL-FDC, NGT, ML

26. WAS WELL CORRED

no

27. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	223'	12 1/4"	248 cu.ft.	
5 1/2"	15.5#	3459'	7 7/8"	1313 cu.ft.	

28. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3433'	

29. PERFORATION RECORD (Interval, size and number)

3381-3396', 3431-3447' SPF 4

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3381' - 3447'	6,720# 40/70 sand
	138,340# 20/40 sand
	34,188 gal. fluid

31. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

shut in, waiting on pipeline; capable of commercial hydrocarbon production

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

SI 1008 SI 1011 3579 mcf - pitot

FLOW. TUBING PRESS. CASINO PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO (CORR.)

SI 1008 SI 1011

32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold BHP @ 3416' 1118

33. LIST OF ATTACHMENTS

none

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE

4-11-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2638'	2832'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	2638'	
Kirtland	2832'	3201'	Gry sh interbedded w/tight, gry, fine-gr ss		2832'	
Fruitland	3201'	3450'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		3201'	
Pictured Cliffs	3450'	3459'	Bn-Gry, fine grn, tight ss.		3450'	