

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Meridian Oil Inc. Well API No. 30-039-25020

Address PO Box 4289, Farmington, NM 87499

Reasons for Filing (Check proper box) ☐ Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-6 Unit Well No. 475 Pool Name, including Formation Basin Fruitland Coal Kind of Lease State/Federal or Fee Lease No. SF-079050

Location Unit Letter H : 2440 Feet From The North Line and 985 Feet From The East Line
Section 29 Township 28N Range 06W NMPM Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Inc. PO Box 4289, Farmington, NM 87499

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co. P.O. Box 4990, Farmington, NM 87499

If well produces oil or liquids, give location of tanks. Unit H Sec. 29 Twp. 28N Rge. 06W Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded <u>01/21/91</u>	Date Compl. Ready to Prod. <u>07/20/91</u>	Total Depth <u>3095'</u>	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) <u>6294' GL</u>	Name of Producing Formation <u>Fruitland Coal</u>	Top Oil/Gas Pay <u>2933'</u>	Tubing Depth <u>3051'</u>					
Performances <u>2933-37', 2941-62', 3022-31', 3035-54' w/2 spf</u>			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>224'</u>	<u>248 cu.ft.</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>3095'</u>	<u>1039 cu.ft.</u>
	<u>2 3/8"</u>	<u>3051'</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pvt. back pr.) <u>backpressure</u>	Tubing Pressure (Shut-in) <u>SI 883</u>	Casing Pressure (Shut-in) <u>SI 888</u>	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Darryl Bradfield Reg. Affairs
Printed Name Darryl Bradfield Title 326-9700
Date 8-15-91 Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 12 1991

By [Signature]

Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.