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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT HI TOO RIG BRICO AGE, AMEC, NO. 14419 **OIL CONSERVATION DIVISION** P.O. Box 2088

Banta Pe, New Mexico 67504-2068

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

A		UINA	NOF	ON I OIL	- AND NA	I UNAL GA					
y stor								API No.			
Meridian Oil Inc.						30~039-25037					
	minatan	AIM G	2710	0.0							
P. O. Box 4289, Fart Reason(s) for Filing (Check proper box)	nangaon,	, NIM 8	3749	19	T Out	ет (Please expl	ain)			· · · <u></u> · - ·	
New Well		Change in 7	Transr	orter of:	<u> </u>	ici (i icase capa					
Recompletion	Oil		Dry C								
Change in Operator	Casinghead			ensate							
If change of operator give name											
and address of previous operator					·····	 					
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name					-			Kind of Lease		ease No.	
San Juan 28-6 Unit	28-6 Unit 462 Basin Fru				itland Coal			State, Federal or Fee SF-07919		79193	
Location	10					4.5					
Unit Letter K	_ :138	35	Feet F	From The $\frac{So}{2}$	uth Lin	e and154	F0 F	eet From The	<u>west</u>	Line	
Section 22 Township	p 28N	d .	_	20	,	eme Dio	. Auuiba	•		G	
Section 22 Townshi	p 201	V .	Range	<u>. 6u</u>	<u>, N</u>	MPM, Rio	Arriba	ί		County	
III. DESIGNATION OF TRAN	SPORTE	R OF OU	I. AN	ND NATII	RAL GAS						
Name of Authorized Transporter of Oil		or Condens		<u> </u>		e address to wi	hich approved	copy of this	form is to be si	ent)	
Meridian Oil Inc.	. []					P. O. Box 4289. Farmington, NM 87499					
Name of Authorized Transporter of Casing		or Dry	Gas X				copy of this form is to be sent)				
Williams Field Serv	ice				P. O. 1	30x 58900), Salt	Lake Ci	ty, UT 8	4158-090	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	ls gas actuali	y connected?	When	1 ?			
give location of tanks.	$oldsymbol{ol}}}}}}}}}}}}}}}}}}$										
If this production is commingled with that	from any other	er lease or p	ool, g	ive comming	ing order num	ber:				·	
IV. COMPLETION DATA		lount a			1	· · · · · ·	1 -	1 5. 5 .	la b	bim n	
Designate Type of Completion	- (X)	Oil Well	!	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv	
Date Spudded		Ready to	Prod		Total Depth	<u> </u>	I	P.B.T.D.	1	<u> </u>	
Date openies	Date Compl. Ready to Prod.							r.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations	····				·			Depth Casin	ng Shoe		
	T	UBING, (CAS	ING AND	CEMENTI	NG RECOR	D				
HOLE SIZE	LE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	ļ			·· · · · · · · · · · · · · · · · · · ·							
											
								-			
V. TEST DATA AND REQUES	T FOD A	HOWA	DI E		<u> </u>			<u> </u>			
OIL WELL (Test must be after r					he equal to or	exceed top allo	owable for thi	is denth ar het	for All 24 hou	rdk1 52 57	
Date First New Oil Run To Tank	Date of Test	•	,	04 4/44 //401		ethod (Flow, pu				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	Date of Test						7.0 7,	134			
Length of Test	Tubing Pressure			Casing Pressure			Choke SizeSFP2 41992				
							9E1 2 3 3 3				
Actual Prod. During Test	ing Test Oil - Bbls.				Water - Bbls.			Gas-MGF CC. U.V.			
								<u> </u>	DIST.	2	
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
	ack pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)											
	<u> </u>										
VI. OPERATOR CERTIFIC	ATE OF	COMPI	LIAI	NCE		311 00 1		A TION	D		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								SEP 24	1992		
is true and complete to the best of my l	LIOWIEDGE AD	u Deilel.	•		Date	Approve					
Ford:	Vnh.	وسارا	11	/		• •		. \ \	1 /		
Signature 4	JUJU	رسر	u		By_		سنده	ル). ⊖	hand		
Leslie Kahwajy	Produc	ction	hna	yst	-, -		SUPER	RVISOR	DISTRICT	# 3	
Printed Name		•	Title		Title			· · •			
9/24/92	505-32	<u> 26-9700</u>					, , , , , , , , , , , , , , , , , , , 				
Date		Telep	hone l	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.