Form 3160-3 (November 1983) (lorinerly 9-331C)

SUBMIT IN TRIPLICATE. UNITED STATES

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	DEPARTMEN'	T OF THE INTE	RIOR		1			
					5. LEARE DESIGNATION AND BERIAL NO.			
A PPLICATIO	N EOD DEDLUT	TO DOUG DES	NT 30-039-25	039	SF-078498A			
In. TYPE OF WORK	IN FOR PERMIT	TO DRILL, DEE	PEN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTER OR TRIBE HAMR			
ANT THE OF HURK	RILL 🔀							
b. TIPE OF WELL	VILL (X)	DEEPEN []	PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME			
	OXELL, X OTHER	G1 0	SINGLE MULTIP	LB (T)				
2. NAME OF OPERATOR	· OTHER	Coal Seam	ZONE K ZONE		8. FARM OR LEASE NAME			
Amoco Produc	tion Company	Simmat.			San Juan 28-7 Unit			
3. ADDRESS OF OFERATOR	cron company,	ATTN: J. I	. Hampton		9. WELL NO.			
P. O. Box 80	Denver Co	lorado gono			#418			
4. LOCATION OF WELL (I	Denver, Contention clearly and	In accordance with any	State requirements.	·	10. FIELD AND POOL, OR WILDCAT			
1150' F	FSL, 1720' FWL,	SE/SW			Basin Fruitland Coal Gas			
At proposed pred. zo		013/ 014			11 SEC., T., R., M., OR RER. AND SURVEY OR AREA			
	Same				N Sec. 32, T28N R7W			
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFF	ICE*		12. COUNTY OR PARISH 13. STATE			
	KSA-CULU	er. NM						
15. DISTANCE FROM PROP LOCATION TO NEARES	· T	10.	NO. OF ACRES IN LEASE	1 17 80 6	Rio Arriba NM			
PROPERTY OR LEARE (Also to nearest dri	LINE, FT.	1150'	515.36	TOT	IIIS WELL,			
18. DISTANCE FROM PRO	POSED LOCATION* DRILLING, COMPLETED,		DROLOBED DELLIE		20 acres W2 3/5.3C			
ON ATTLIED FOR ON TE	IIS LEADE FF	<u> </u>		.1	RT OR CABLE TOULS			
21. ELEVATIONS (Show w)	nether DF, RT, GR, etc.)\Ti	is action is subject .	o toch - lead	Rotar				
	6681 'GR pro	ocedural review purs	uant to 43 CFR 3166.3		22. APPROX. DATE WORK WILL, START*			
23.	Eit	ROPEST PHATHER TO	BCEMENTAGA PROGRA	II Dieb in	VO GOSPATIONO			
SIZE OF HOLE			TO CEMENTING TROORS	SUBLIT	NE OPERATIONS AUTHORIZED ARE			
	RIZE OF CARING	WEIGHT PER FOOT	BETTING DEPTH	"GENER	AL PUNTIFICATION OF CHARACTER			
12 1/4"	8_5/8"	2.4#	250!		of (coment to surface)			
7_7/8"	5_1/2 <u>"</u>	17#	3403' (TD)	953	of (cement to surface)			
					- (Cement to surrace)			
		•	į	{				
Notice of St	aking was submit	tod. 10/04/00	MERKIN	R Isa	k			
	aning was submit	.ced: 10/24/90	N PREIA	E	1			
Lease Descri	ption:		110	<u> </u>				
			DEC1 4 1990					
T2CN-R8W:			-					
Sec. 28:	SE/4, NE/4 NE/	· A	OIL CON. D	IV.				
Sec. 32:	(Lots 3,4, N/2	CIN/A NEW/A)	—	-1	i			
	(2000 5) 17 11/2	ON/4, 199/4) W	~					

					No.			

in anove space describe proposed program: If proposed is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 24. J.L. Hampton BIGNED TITLE Sr. (This appre for Federal or State office use) PERMIT NO. TITLE CONDITIONS OF APPROVAL, IF ANY : *See Instructions: On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and millfully to make to any department or agency of the United States any lates, fletitious or fundament statements or representations as to any matter within its jurisdiction.

Amoco proposes to drill the well to further develop the Fruitland Coal reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to the total depth with a non-dispersed mud system. The attached modified 12" 3000 psi blowout preventer will be used (please see attached BOP information). The well will be completed in the Fruitland Coal with a fracture stimulation.

Quantity	Size	Weight	Description	Cementing Program				
SURFACE 250'		2.4#	K55 ST&C	250 cf Class B, 2% CaCl ₂ 15.6 ppg				
INTERMED	INTERMEDIATE STRING							
3403	5.5"	17#	K55 ST&C	cf Class B, 65:35:6 10% salt, .25% dispersant 13.1 ppg 118 cf Class B, 2% CaCl ₂ 15.6 ppg				

The above casing design is based upon a 11.0 #/gal mud weight.

EVALUATION

The log surveys (FDC/GR/CAL, Microlog) will be run per attached drilling and completion program.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

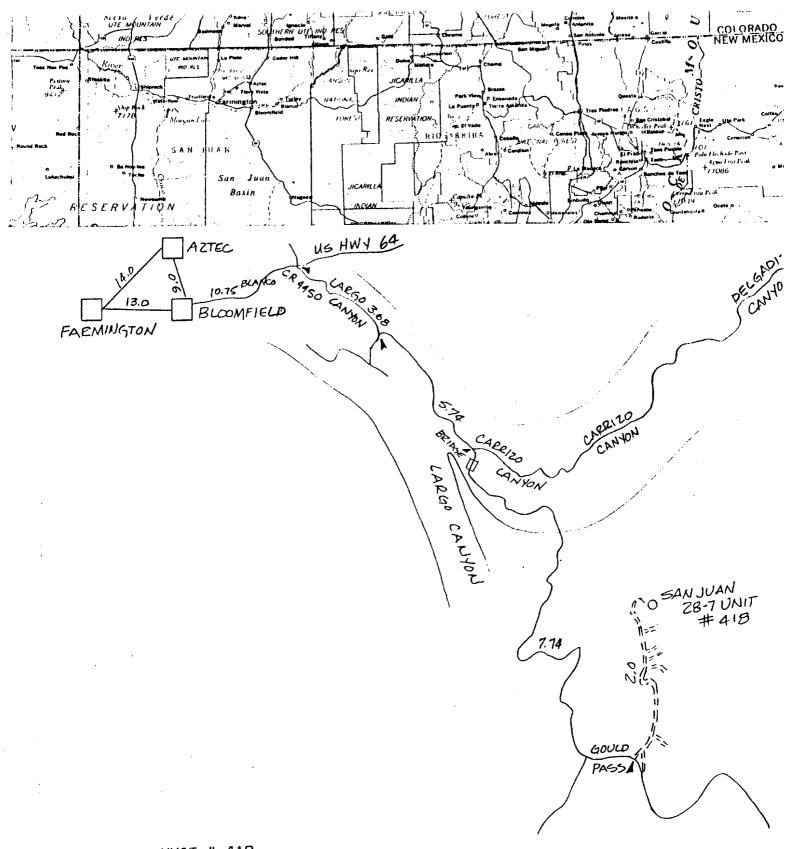
<u>P.O. Box 1980, Hobbs, NM 88240</u>

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Lease					Well No.	
AMOCO	PRODUCTION	N COMPA	NY	SAN	JUAN 2	8-7 UN	IT		#	418
Unit Letter	Section	Township		Range				County		
N	32	28 N	ORTH	7	WEST		MPM.	· R	IO AR	RIBA
Actual Footage Loca	ation of Well:						MAIL IAIT			
1150	feet from the	S0	UTH line and		17	20 feet	t from th	e WE	ST line	
Ground level Elev.		Formation		Pool					Dedicated /	Acreage:
6681	Itruith	LO LO	61	Basi	n Frui	tland	Coal	Gas	W/23	15:36320.0
1. Outline	the acreage dedicated	to the subject w	ell by colored pen	cil or hachure	marks on the	plat below.		1		<u> </u>
2. If more	than one lease is dedic	aled to the wel	l, outline each and	identify the o	wnership there	of (both as to	working	interest and re	oyalty).	
3. If more unitizat	than one lease of diffe tion, force-pooling, etc.	rent ownership	is dedicated to the	well, have the	e interest of all	l owners been	consolid	lated by comm	unitization,	
	Yes		nswer is "yes" typ	e of consolida	tion					ı
	is "no" list the owners					(Use reverse s	side of			
	if neccessary.									· · · · · · · · · · · · · · · · · · ·
or until a	able will be assigned to non-standard unit, elim	the well until a inating such into	Il interests have be erest, has been app	en consolidate roved by the	ed (by commu Division.	nilization, unil	ization, I	forced-pooling	, or otherwis	c)
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SAN JUAN 28-7 UNIT # 418
1150' F/SL 1720' F/WL
SEC. 32, T28N, R7W, NMPM
RAIL FOINT: 182 mi- Montrose, Co.
MUD POINT: 39 mi- Aztec, NM
CEMENT POINT: 43 mi- Four ington, NM