DEPARTMENT OF THE INTERIOR M MAIL ROOM BUREAU OF LAND MANAGEMENT

	20 7 AM 7: 47
SUNDRY NOTICES AND REPO	ORTS ON WELLS
	5. LEASE NUMBER
	SF-079192
1. TYPE OF WELL GAS	6. IF INDIAN, ALL. OR TRIBE NAME
2. OPERATOR DEL PASO NATURAL GAS CO.	7. UNIT AGREEMENT NAME SAN JUAN 28-6 UNIT
3. ADDRESS & PHONE NO. OF OPERATOR	8. FARM OR LEASE NAME
P O BOX 4289 FARMINGTON, NM 87499	SAN JUAN 28-6 UNIT
rachingion, Nm 8/499	9. WELL NO. 441
4. LOCATION OF WELL	10. FIELD, POOL, OR WILDCAT
1480'FNL 860'FEL	BASIN FRUITLAND COAL
	11. SEC. T. R. M OR BLK. SEC. 17 T28N R06W NMPM
14. PERMIT NO. 15. ELEVATIONS	12. COUNTY 13. STATE
30-039-25041 6741'GL	RIO ARRIBA E CE E VE IN
16. SUBSEQUENT REPORT OF: SPUD	REGERVED
17. Describe proposed or completed operation	
SPUD DATE: 012491 SPUD TIME: 1600	OIL CON. DIV.) DIST. 3
TD 229', ran 5 jts of 8 5/8" 24.0# K-55 csg, 212' set @ 225'. Cemented with 210 sks of Class B cmt with 1/4# Flocele/sk, 3% CaCl2, (248 cu ft). Circ. 12 bbls to surface. WOC 12 hours. PT to 600 psi for 30 min.	
DATE: 012891	
TD 3574', ran 85 jts of 5 1/2" 15.5# K-55 casing, 3560' set @ 3573' Stage tool @ 2916', Float collar @ 3527', and cement nose guide shoe @ 3573'. Stage 1. Lead with 50 sks of Class B cement 65/35 Poz, 6% gel, 2% CaCl2, 5# gilsonite/sk, and 1/4# Flocele/sk, (89 cu ft.). Tail with 100 sks of Class B cement with 2% CaCl2 (118 cu ft.). Circ. 10 bbls to surface. Stage 2. Lead with 530 sks of Class B cement 65/35 Poz, 6% gel 2% CaCl2, 5# gilsonite/sk, and 1/4# Flocele/sk, (938 cu ft.). Tail with 60 sks of Class B cement with 2% CaCl2, (71 cu ft.). Circ. 28 bbls to surface. WOC 12 hours.	
18. AUTHORIZED BY: REGULATORY AFFAIRS	<u>5-16-41</u> DATE
NOTE: THIS FORMAT IS ISSUED IN LIEU OF US	BLM FORM 3160-5.
APPROVED BY TITLE	DATE 400 400
CONDITION OF APPROVAL, IF ANY:	
NHOOP	FAT ME STORY