

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other in-
structions on
reverse side)

LEASE DESIGNATION AND SERIAL NO.

RECEIVED 79050-C

LEASE INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		1. UNIT AGREEMENT NAME San Juan 28-6 Unit																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR ☐ Other _____		2. FARM OR LEASE NAME San Juan 28-6 Unit																			
2. NAME OF OPERATOR Meridian Oil Inc.		9. WELL NO. 418																			
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																			
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)* At surface 1730'FSL, 1085'FWL At top prod. interval reported below At total depth		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 28, T-28-N, R-06-W NMPM																			
14. PERMIT NO. 30-039-25042		12. COUNTY OR PARISH Rio Arriba																			
13. STATE NM		13. STATE NM																			
15. DATE SPUDDED 05/13/91	16. DATE T.D. REACHED 05/17/91	17. DATE COMPL. (Ready to prod.) 07/25/91	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 6592' GL																		
19. ELEV. CASINGHEAD 3423'	20. TOTAL DEPTH, MD & TVD 3423'	21. PLUG. BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY *																		
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * Fruitland Coal (3254' - 3372')			24. INTERVALS DRILLED BY yes																		
25. TYPE ELECTRIC AND OTHER LOGS RUN IND/DENS/NEUT/NGT/ML/GR			26. ROTARY TOOLS yes																		
27. WAS DIRECTIONAL SURVEY MADE no			28. WAS WELL CORRED no																		
29. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>24.0#</td><td>222'</td><td>12 1/4"</td><td>248 cu.ft.</td><td></td></tr><tr><td>5 1/2"</td><td>15.5#</td><td>3421'</td><td>7 7/8"</td><td>1392 cu.ft.</td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24.0#	222'	12 1/4"	248 cu.ft.		5 1/2"	15.5#	3421'	7 7/8"	1392 cu.ft.	
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32. PERFORATION RECORD (Interval, size and number) 3254-72', 3333-44', 3353-72' w/3 spf																					
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold BHP @ 3335' 1002																					
36. LIST OF ATTACHMENTS None																					
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>[Signature]</u> TITLE <u>Regulatory Affairs</u> DATE <u>8-15-91</u>																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOOD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2460'	2725'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs		
Kirtland	2725'	3060'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3060'	3375'	Dk gry-gry carb sh, coal, grn silts, light med gry, tight, fine gr ss.		2460' 2725' 3060'	
Pictured Cliffs	3375'	3004'	Bn-Gry, fine grn, tight ss.		3375'	