

Submit 3 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY		Well ID No. 30-039-25047
Address P.O. BOX 800, DENVER, COLORADO 80201		
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Other (Please explain) Recompletion ☐ Change In Transporter of: Oil ☐ Dry Gas ☐ Change In Operator ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

I. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-7 Unit	Well No. 413	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease Federal	Lease No. SF-079290A
Location Unit Letter B : 940 Feet From The North Line and 1850 Feet From The East Line Section 24 Township 28N Range 7W NMPM, Rio Arriba County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas	P.O. Box 4990 Farmington, NM 87499	
If well produces oil or liquids, give location of tanks	Unit	Sec. Twp. Rge.
If this production is commingled with that from any other lease or pool, give commingling order number:		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y	Diff Res'y
		XX	XX					
Date Spudded 10-30-92	Date Compl. Ready to Prod. 11-27-92		Total Depth 3369		P.D.T.D.			
Elevations (DF, RW, RT, GR, etc.) 6602 GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 3141		Tubing Depth 3296			
Perforations Fruitland Coal 3141-3321				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	247'	227 cf
7 7/8"	4 1/2"	3370' 3369	1742 cf 1739
	2 3/8"	3296'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
805 mcf/d - Pilot gge		-0-	-0-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	477	277	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kelly Stearns
Signature
Kelly Stearns Business Analyst
Printed Name
February 11, 1993
Date
(303) 830-4457
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **FEB 16 1993**
By Bruce D. Chang
SUPERVISOR DISTRICT #3
Title