

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1. SEE INSTRUCTIONS ON
REVERSE SIDE

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079290A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-7 Unit#413

9. API WELL NO.

30-039-25047

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., ON BLOCK AND SURVEY
OR AREA

Sec. 24, T-28-N, R-7-W
NMPM

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

1b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other

2. NAME OF OPERATOR

~~Meridian Oil Inc.~~ Amoco Production Co

3. ADDRESS AND TELEPHONE NO.

~~PO Box 4280, Farmington, NM 87499~~

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2940' FNL, 1850' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-29-92

16. DATE T.D. REACHED

11-02-92

17. DATE COMPL. (Ready to prod.)

11-27-92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6602' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3369'

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Fruitland Coal (3141-3321')

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, DENS, NEUT, ML, GR

OIL CON. DIV

27. WAS WELL CORRO

no

28. CASING RECORD (List all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	247'	12 1/4"	277 cf	
4 1/2"	10.5#	3369'	7 7/8"	1/39 cf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3296'	

31. PERFORATION RECORD (Interval, size and number)

3141-43', 3181-86', 3197-3201',
3208-29', 3232-48', 3251-54',
3291-3321'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3141-3321'	160,300# 20/40 sand, N2 & foam

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
shut in, waiting		on pipeline; capable of commercial hydrocarbon production				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→		805 mcf	pitot gge	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 477	SI 477	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

BHP @ 3262 523

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Affairs

ACCEPTED 11-27-93

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SEP 1 1994
SMW

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2434'	2613'	White, cr-gr ss.		2434'	
Kirtland	2613'	3102'	Gry sh interbedded w/tight, gry, fine-gr ss.		2613'	
Fruitland	3102'	3324'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	3102'	
Pictured Cliffs	3324'	3369'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3324'	