Form 3160-3 (November 1983) (Ionnerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136 Expires August 31, 1985

G. LEARS DEHIGNATION AND RESIAL NO.

	SF-079289A									
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTER OR TRIBE NAME			
DRILL DEEPEN PLUG BACK							7. UNIT AGRREMBNT NAME			
OIL GAR WELL WELL X OTHER COAL SEAM ZONE ZONE ZONE							8. FARM OR LEASE NAME San Juan 28-7 Unit			
	Amoco Production Company ATTN: J. L. Hampton									
	Denver, Col	orado 80	0201				#414 10. FIRLD AND FOOL, OR WILDCAY			
M. Millance	P. O. Box 800 Denver, Colorado 80201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 910' FSL, 820' FWL, SW/SW									
At proposed prod. zon	e	211/ 211					N Sec. 14 T28N R7W			
14. DIRTANCE IN MILES A	Same And direction from hear O A = A = 10 C = 1	ST TOWN OR POST	OFFICE*				12. COUNTY OF PARISH 13. STATE			
15. DISTANCE FROM PROPULOCATION TO NEAREST	•	(11)	16. NO. OF	ACRES IN I	EARE		Rio Abbiba NM OF ACRES ASSIGNED HIS WELL,			
PROPERTY OR LEARS 1. (Also to nearest drig	, unit line, if any)	320'		252.80		.3:	320 acres W/2			
18. BIRTANCE FROM FROPORED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR AFFLIED FOR, ON THIS LEASE, FT. 3435						Rota	TV			
	ether DF, RT, GR, etc. CD	s action is subje	ct to tect	inical and			22. APPROX. DATE WORK WILL START			
651 23.	3' GR pro	edural review p	t to 43 C	0 43 CFA FA 3185.4	3185.3		NG OPERATIONS AUTHORIZED ARE			
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FO				بتلظناكم	TO TO COMPLIANCE WITH ATTACHED			
12_1/4"	8_5/8"	24#				" GENE				
7.7/8"	5 1/2"	17#			(TD)	062	cf (cement to surface) cf (cement to surface)			
			•		,	l	<u>्र</u>			
Notice of Sta	aking was submit	ted: 10/24/9	90							
Lease Descri	ption:		<i>1</i> 75	TP	e e					
T28N-R7W:			K		EI					
Sec. 11:	Lots 1-4, S/2	S/2		FEB (4 199	1 1	y			
Sec. 14:	•					-				
Sec. 15: Sec. 22:	•			DIL CO		I.VIC				
Sec. 22.	15/ 2			ĎΚ	ST. 3	•				
					•		•			
in above space descrip- zone. If proposal is to preventer program, if an	arm or acchen attections	proposal is to deep lly, give pertinent	en or plug data on si	back, give d absurface lo	Inta on pr cations an	esent pro- d measure	ductive sone and proposed new productive ed and true vertical depths. Give blowout			
24.	J.L. Hamptor	·					1 1			
BIGNED	tamptony,	THE THE	LE Sr	Staff A	dmin.	Supv	_ APPROVIDO			
(This space for Fede	eral or State office une)						AS AMENDED			
PERMIT NO.			API	ROVAL DATE			JAN 23 1991			
APPROVED BY	VAL. IF ANY	TIT	i.r				- Forma Kella			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitions or fraudulent statements or representations as to any matter within its purisdiction.

*See Instructions On Reverse Side

NMOCD

Amoco proposes to drill the well to further develop the Fruitland Coal reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to the total depth with a non-dispersed mud system. The attached modified 12" 3000 psi blowout preventer will be used (please see attached BOP information). The well will be completed in the Fruitland Coal with a fracture stimulation.

Quantity	Size	Weight	Description	Cementing Program
SURFACE C7	\SING 3-5/8"	24#	K55 ST&C	250 cf Class B, 2% CaCl ₂ 15.6 ppg
INTERMEDIA 3935 5.		<u>ING</u> 17#	K55 ST&C	962 cf Class B, 65:35:6 10% salt, .25% dispersant 13.1 ppg 118 cf Class B, 2% CaCl ₂ 15.6 ppg

The above casing design is based upon a 11.0 #/gal mud weight.

EVALUATION

The log surveys (FDC/GR/CAL, Microlog) will be run per attached drilling and completion program.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

PISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator				Lease		Well No.			
AMOCO PRODUCTION COMPANY			SAN J	JAN 28-	# 414				
Unit Letter	Section	Township		Range			County		
м	14	28 NOF	₹TH	7 1	WEST	NMPM	RID	ARRIBA	
Actual Footage Loca									1
710	feet from the	SOUT	H line and		820	feet from	the WE	ST line	
Ground level Elev.	Producir	g Formation		Pool	E. 1	1. 1 0.	x Gas	Dedicated Acreag	-
6513	truit	land co		Dasin	Truit		x (tas	_/	Acres
1. Outline	the acreage dedicate	d to the subject well	by colored pen	cil or hachure m	arks on the plat	below.			
1 16 man	than one lease is dec	licated to the well of	utline each and	identify the own	enship thereof	(both as to worki	interest and t	royalty).	
	e than one lease of di		dedicated to the	well, have the i	nterest of all ov	vners been consol	idated by comr	nunitization,	
-	tion, force-pooling, et	c.7		. of accordingly	. .				
[]	Yes is "no" list the owner	No If ans	wer is yes lyf ons which have	e of consolidation	asolidated. (U	se reverse side of			
shin farms	if management								
No allows	able will be assigned	to the well until all	interests have be	en consolidated	(by communiti	zation, unitization	, forced-poolin	g, or otherwise)	
or until a	non-standard unit, eli	minating such intere	st, has been app	proved by the Di	VIENOU.				
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