

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-079289	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME San Juan 28-7 Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800 Denver, CO 80201 (303) 830-5025		8. FARM OR LEASE NAME, WELL NO. #403	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1620' FNL, 800' FEL SE/NE (Unit "H") At top prod. interval reported below At total depth		9. API WELL NO. 30-039-25112	
14. PERMIT NO.		13. STATE NM	
15. DATE SPUDDED 10/2/91		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6628' GR	
16. DATE T.D. REACHED 10/8/91		19. ELEV. CASINGHEAD	
17. DATE COMPL. (Ready to prod.) 11/14/91		20. TOTAL DEPTH, MD & TVD 3471'	
21. PLUG, BACK T.D., MD & TVD 3446'		22. IF MULTIPLE COMPLETIONS, INTERVALS DRILLED BY 0-TD	
23. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 3255'-3365'		24. WAS DIRECTIONAL SURVEY MADE No	
25. TYPE ELECTRIC AND OTHER LOGS RUN DIL/Density, GR, SP, Caliper		26. WAS WELL CORDED No	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8" K-55	24#	266'	12 1/4"
5 1/2" K-55	17#	3467'	7 7/8"
30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	PACKER SET (MD)
2 3/8"		3311'	
31. PERFORATION RECORD (Interval, size and number)			
3255'-3271'	.50 in diam	128 shots	
3273'-3288'	.50 in diam	120 shots	
3291'-3296'	.50 in diam	40 shots	
3340'-3344'	.50 in diam	32 shots	
3347'-3365'	.50 in diam	144 shots	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
3255'-3365'	Frac down casing 3631 BW, I30000 # 40/70 sn. Screened out AIP 3300 No flush.		
33. PRODUCTION			
DATE FIRST PRODUCTION 10/25/91	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 11/14/91	HOURS TESTED 10	CHOKE SIZE 1/8	PROD'N. FOR TEST PERIOD →
FLOW, TUBING PRESS. 470	CASING PRESSURE 700	CALCULATED 24-HOUR RATE →	OIL—BBL. 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is correct as determined from all available records			
SIGNED <u>J. L. Hampton</u> TITLE <u>SR Staff Admin. Supv.</u> DATE <u>1/13/92</u>			

ACCEPTED FOR RECORD

JAN 21 1992

FARMINGTON RESOURCE AREA

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland Pcliffs	3104' 3368	