

Form 3160-5  
(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

6. LEASE DENOMINATION AND SERIAL NO.  
**SF-079289**  
7. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER **Coal seam**

2. NAME OF OPERATOR  
**Amoco Production Company ATTN: J.L. HAMPTON**

3. ADDRESS OF OPERATOR  
**P. O. Box 800 Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
**790' FNL, 920' FEL NE/NE**

14. PERMIT NO. **API**  
**30-039-25113**

15. ELEVATION (Show whether OF, RT, GR, etc.)  
**6156' GR**

7. UNIT ABBREVIATION NAME  
**San Juan 28-7 Unit**

8. FARM OR LEASE NAME

9. WELL NO.  
**#404**

10. FIELD AND POOL, OR WILDCAT  
**Basin Fruitland Coal Gas**

11. SEC., T., R., M., OR BLK. AND  
SUBST. OR AREA  
**Sec. 15, T28N, R7W**

12. COUNTY OR PARISH  
**Rio Arriba**

13. STATE  
**NM**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12 1/4" surface hole on 10/27/91 at 17:00 hrs. Drilled to 275 surface casing at 269 Cemented with 250 5x Class B w/270 CaCl . Circulated 2 BBLs to the surface. Pressure tested casing to 2000 psi. Drilled a 7 7/8 " hole to a TD of 2980 ' on 10/31/91 . Set 5 1/2" 17# K55 STC production casing at 2968 ' . Cemented with (stage 1): Lead with 60 5x Western Lite cement, tail with 200 5x Cl. B; (stage 2) Lead with 682 5x Cl. B, tail with 60 5x Class B . Circulated 25 BBLs good cement to the surface. (stage 1) Circulated 42 " " " " (stage 2) Rig Released at 2:30 hrs. on 11/1/91 .

DV tool set at 2061  
**ACCEPTED FOR RECORD**  
**RECEIVED**  
DEC 3 1991  
BY DEC 3  
OIL CON. DIV  
DIST. 3  
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

Staff Admin. Supv.

DATE

11/20/91

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE