

Sc
(9)

well file

SF-079289 (WC)
3162.7 (07327)

AUG. 27 1993

Mr. Richard Volv
Amoco Production Company
P.O. Box 800
Denver, CO 80201

Dear Mr. Volv:

This office approved your application to conduct injectivity and flow back tests for well No. 404 San Juan 28-7 Unit, located 790' FNL and 920' FEL, in sec. 15, T. 28. N, R. 7 W., Lease No. SF-079289 on August 26, 1993. We were ask to expedite approval in order for Amoco to schedule a workover unit to prepare the well for the test. The application was approved and sent out on the referenced date with the stipulation that injected air be treated with 5 gallon H₂O suds per 1000 SCF of air to reduce the danger of downhole fire.

Per your telephone conversation of August 27, 1993 with Ray Hager of this office, you expressed concern that the use of air mist for your proposed injectivity test could mask some data during the flowback phase of the test. The stipulation is hereby revised to be: A fire seal shall be inserted in the tubing string of the well prior to the test and the vent line will not be ignited during the flow back phase of the test. These stipulations will serve the same purpose as the air mist and minimize the danger of downhole fire .

If you have any questions, please contact Ray Hager at (505) 599-6366.

Sincerely,

~~Ray Hager~~ Spencer

Duane W. Spencer
Chief, Branch of Reservoir Management

bcc:
NMOCD, Aztec, NM

11 AUG 30 1993
OIL CON. DIV.
DIST. 13